



Engineers and Scientists

March 5, 2020

Ms. Barbara Brown Project Coordinator Maryland Department of the Environment 1800 Washington Boulevard Baltimore, MD 21230

> Re: Monitoring Network Letter Report: Eastern Groundwater Delineation Area A: Parcel A11 Tradepoint Atlantic Sparrows Point, MD 21219

Dear Ms. Brown:

ARM Group LLC (ARM), on behalf of EnviroAnalytics Group, LLC (EAG), completed a Phase II Investigation of Parcel A11 in March 2017. Parcel A11 is part of Area A of the Tradepoint Atlantic (TPA) property located in Sparrows Point, Maryland. Following completion of the investigation, ARM prepared a Phase II Investigation Report (Revision 0) dated March 27, 2018, which was subsequently submitted to the Maryland Department of the Environment (MDE) and the United States Environmental Protection Agency (USEPA).

Project Background

During the initial Phase II Investigation, several soil samples were identified with elevated concentrations of volatile organic compounds (VOCs) and semi-volatile organic compounds (SVOCs), particularly naphthalene. To supplement the original Phase II Investigation, a Work Plan (Revision 1 dated June 7, 2018) for the delineation of naphthalene and associated chemical constituents including benzene and benzo[a]pyrene was submitted to the MDE and USEPA to facilitate additional soil and groundwater delineation sampling activities in Parcel A11. The scope of the supplemental investigation proposed within the Work Plan was later expanded from the original scope, and the findings were periodically reported to the MDE and USEPA.

A Response and Development Work Plan (RADWP) for Sub-Parcel A11-1 (Revision 4 dated May 28, 2019) was completed to facilitate development within the eastern portion of Parcel A11. The RADWP discussed the relevant results from the Phase II Investigation and supplemental investigation that were obtained in the vicinity of the proposed development sub-parcel. As

described in the RADWP, there were widespread locations within, or adjacent to, the proposed development area with soil Project Action Limit (PAL) exceedances of benzene, benzo[a]pyrene, and naphthalene. Additionally, there were numerous PAL exceedances of total petroleum hydrocarbons (TPH)/Oil & Grease and/or indications of non-aqueous phase liquid (NAPL) in the soil cores. Soil samples exhibiting significant PAL exceedances of the identified organics were often co-located with observations of NAPL in the soil cores. NAPL was not observed to accumulate in any screening piezometers (gauged at standard 0-hr, 48-hr, and 30-day intervals) or groundwater monitoring points (gauged prior to sampling) relevant to the development sub-parcel.

Although there is no potential for direct exposures to groundwater for a Composite Worker since groundwater is not used on the TPA property (and is not proposed to be utilized), groundwater conditions were identified as a concern due to the potential to cause an unacceptable vapor intrusion condition. The RADWP addressed potential concerns associated with elevated levels of VOCs and SVOCs below the development area and proposed warehouse; however, the selected remedies were confined to the proposed development area.

Elevated concentrations of VOCs and SVOCs were documented in groundwater at various locations to the east of the development sub-parcel, which appeared to indicate the potential for dissolved-phase contaminant migration in the groundwater. Therefore, additional groundwater monitoring wells were installed to the east of the development sub-parcel to define and monitor the downgradient plume. This document summarizes the monitoring well installation activities and delineation results.

Field Methods

A total of 11 groundwater monitoring wells were installed to better characterize and define the VOC and SVOC impacts in the shallow groundwater aquifer within the eastern portion of Parcel A11 and beyond the eastern parcel boundary. Groundwater monitoring wells were constructed in accordance with the procedures referenced in the Quality Assurance Project Plan (QAPP) Worksheet 21 – Field Standard Operating Procedures (SOPs), SOP No. 014 – Monitoring Well Construction in Unconsolidated Formations. In addition, one historical groundwater monitoring well installed during the CH2M Hill Groundwater Investigation (SW02-PZM000) has been incorporated into the groundwater monitoring network. The groundwater sampling points are shown in **Figure 1**.

Between October 29, 2018 and January 23, 2019, ARM provided oversight during the installation of eight 2-inch diameter permanent groundwater monitoring wells (SW-087-MWS, SW-088-MWS, SW-089-MWS, SW-090-MWS, SW-091-MWS, SW-092-MWS, SW-093-MWS, and SW-094-MWS). Between October 24 and October 25, 2019, ARM provided oversight for the installation of three supplemental 1-inch diameter permanent groundwater monitoring wells (SW-095-MWS, SW-096-MWS, and SW-097-MWS). Soil cores at each location were screened and



logged by ARM personnel. The combined soil boring observation and well construction logs for the 11 permanent wells installed during this investigation are provided as **Attachment 1**. Following installation, all monitoring wells were developed in accordance with the procedures given in the QAPP Worksheet 21 – Field SOPs, SOP No. 018 – Well Development. The well development logs are provided as **Attachment 2**.

Through multiple groundwater sample collection events between November 19, 2018 and November 1, 2019, groundwater samples were collected from the 12 permanent groundwater monitoring wells. Immediately prior to sampling, each groundwater collection point was checked for the presence of NAPL using an oil-water interface probe. NAPL was not detected in any of the wells. Groundwater samples were collected in accordance with the QAPP Worksheet 21 – Field SOPs, SOP No. 007 – Low-Flow Groundwater Sampling. The sampling and purge logs are provided as **Attachment 3**. Laboratory samples were submitted to Pace Analytical Services, Inc. (PACE) and analyzed for VOCs, polynuclear aromatic hydrocarbons (PAHs), Oil & Grease, and TPH diesel range organics (DRO) and gasoline range organics (GRO). Sample containers, preservatives, and holding times for these analyses are listed in the QAPP Worksheet 19 & 30 – Sample Containers, Preservation, and Holding Times.

The groundwater sample collection points were surveyed by a Maryland-licensed surveyor to obtain horizontal coordinates and top of casing (TOC) elevation data. A synoptic round of groundwater measurements was collected on October 29, 2019 to obtain depth to water (DTW) measurements from each monitoring well in the vicinity. Select piezometers installed in the nearby Parcel A8 provided supplemental groundwater elevation data based on gauging measurements collected between September 13 and September 16, 2019. The data were used to construct a localized groundwater potentiometric surface map, as shown on **Figure 2**. Surveyed TOC and ground surface elevations for all applicable locations can be found in **Table 1**, along with the construction details (depths, screen intervals, etc.) and DTW measurements from these dates. The SW02-PZM000 screen interval is notably higher in elevation than the screen intervals of the other sample locations.

Delineation Results

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Table 2 provides the groundwater analytical results for organics detected among the 12 monitoring wells that were sampled for this investigation along the eastern boundary of Parcel A11. The analytical laboratory reports for the 12 groundwater samples are included as electronic attachments. **Figure 3** displays the organic compounds that were detected at concentrations which exceeded the PALs established in the QAPP.

Benzene and naphthalene were determined to be the most significant contaminants in groundwater in the investigation area. **Figure 4** displays the benzene and naphthalene results from each of the 12 locations sampled during this investigation, as well as the analytical results for both constituents

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obtained from numerous surrounding groundwater points that were previously sampled under the Parcel A7, Parcel A8, or Parcel A11 Phase II Investigations. Because the groundwater data from the surrounding locations was obtained during separate investigations over the past several years, the sample collection date for each identified location is provided on the figure.

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Figure 5 and **Figure 6** show concentration isocontour maps for benzene and naphthalene, respectively, incorporating the analytical data obtained from the shallow groundwater aquifer during the various historical investigations completed in the vicinity. For both constituents, the elevated groundwater concentrations appear to exist in localized hotspots along the eastern boundary of Parcel A11. The elevated benzene impacts appear to be more widespread in groundwater than the elevated naphthalene impacts; however, both appear to be delineated horizontally in all directions, with concentrations decreasing radially from the hotspots.

Conclusions

The concentrations of benzene and naphthalene in groundwater have been adequately defined along the eastern boundary of Parcel A11. Based on the localized groundwater potentiometric surface map for the shallow aquifer, groundwater appears to flow in the northern and eastern directions from the suspected source area in Parcel A11. Groundwater samples collected from the piezometers and monitoring wells in the adjacent Parcel A7 and Parcel A8 contained negligible or low concentrations of both benzene and naphthalene, suggesting limited migration to these areas.

Because the benzene and naphthalene hotspots are predominantly located in unoccupied areas and within the I-695 exit/entry cloverleaf ramps, there does not appear to be any current vapor intrusion risk. Future development in the area occupied by the I-695 ramps is unlikely. However, if future development is proposed, it will be necessary to incorporate the delineation findings into a vapor intrusion assessment within a RADWP or related document for this area of the property. The need for any additional delineation or response actions will be contingent on future development planning (i.e., if an enclosed structure is proposed for construction in the area).

If you have any questions, or if we can provide any additional information at this time, please do not hesitate to contact ARM Group LLC at 410-290-7775.

Respectfully Submitted, ARM Group LLC

Taylor R. Smith, P.E. Project Engineer

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Eric S. Magdar, P.G. Vice President

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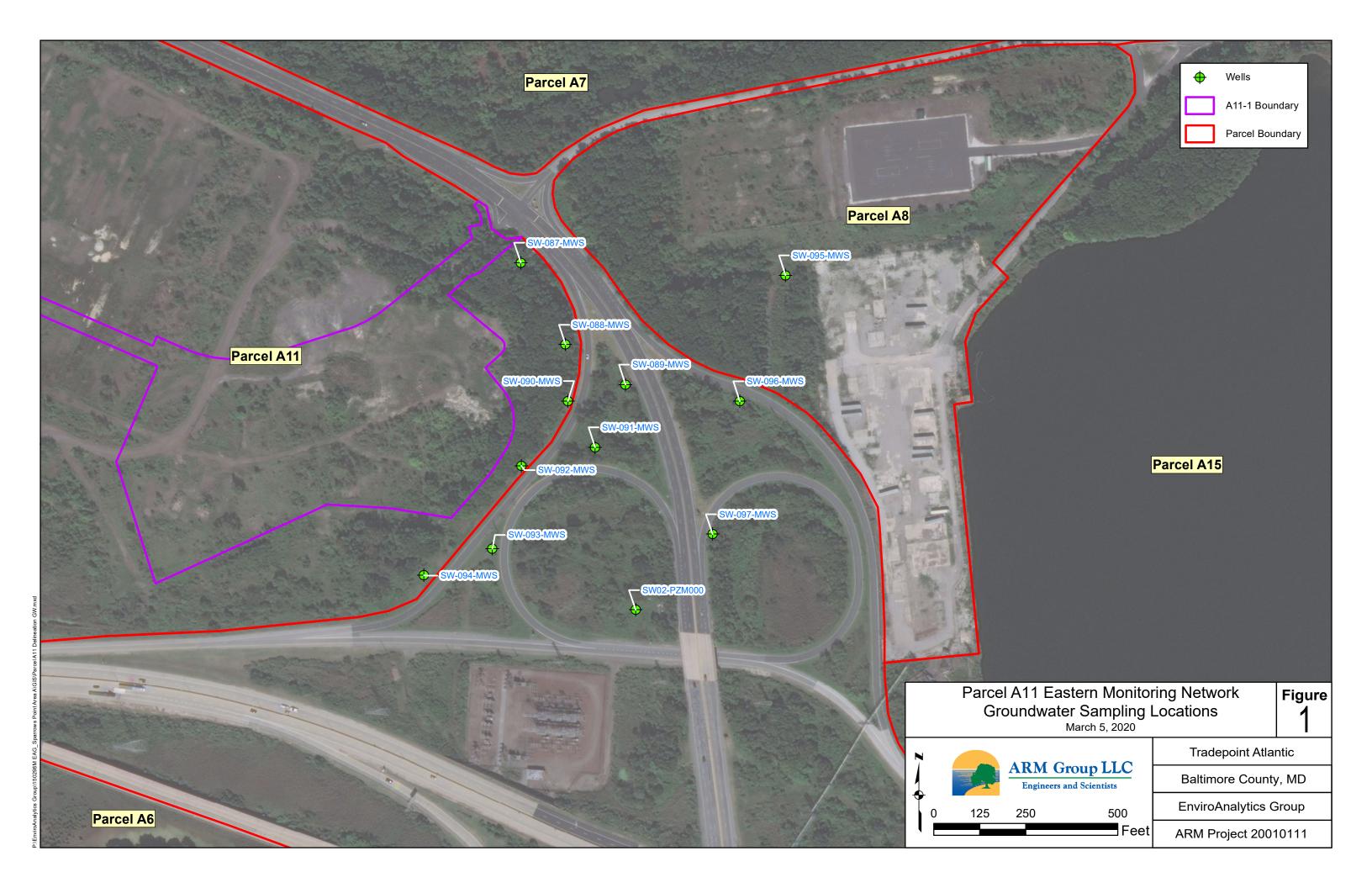
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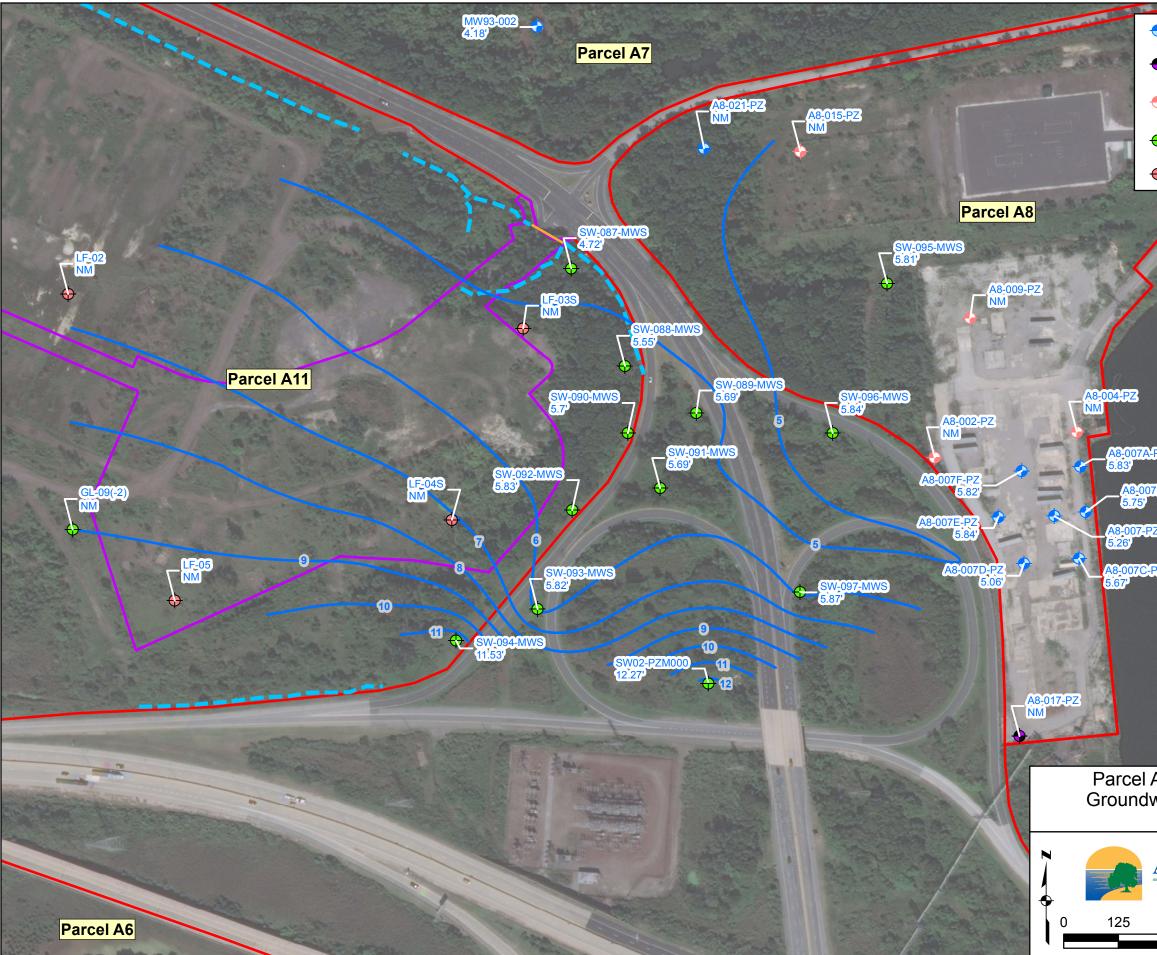
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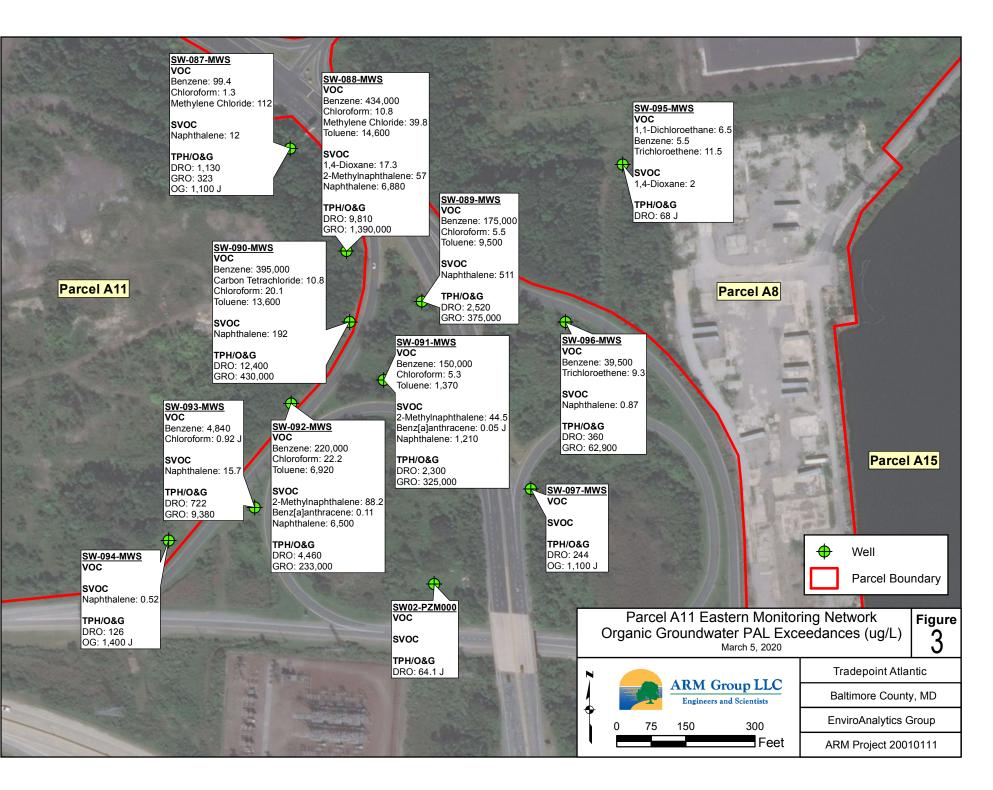
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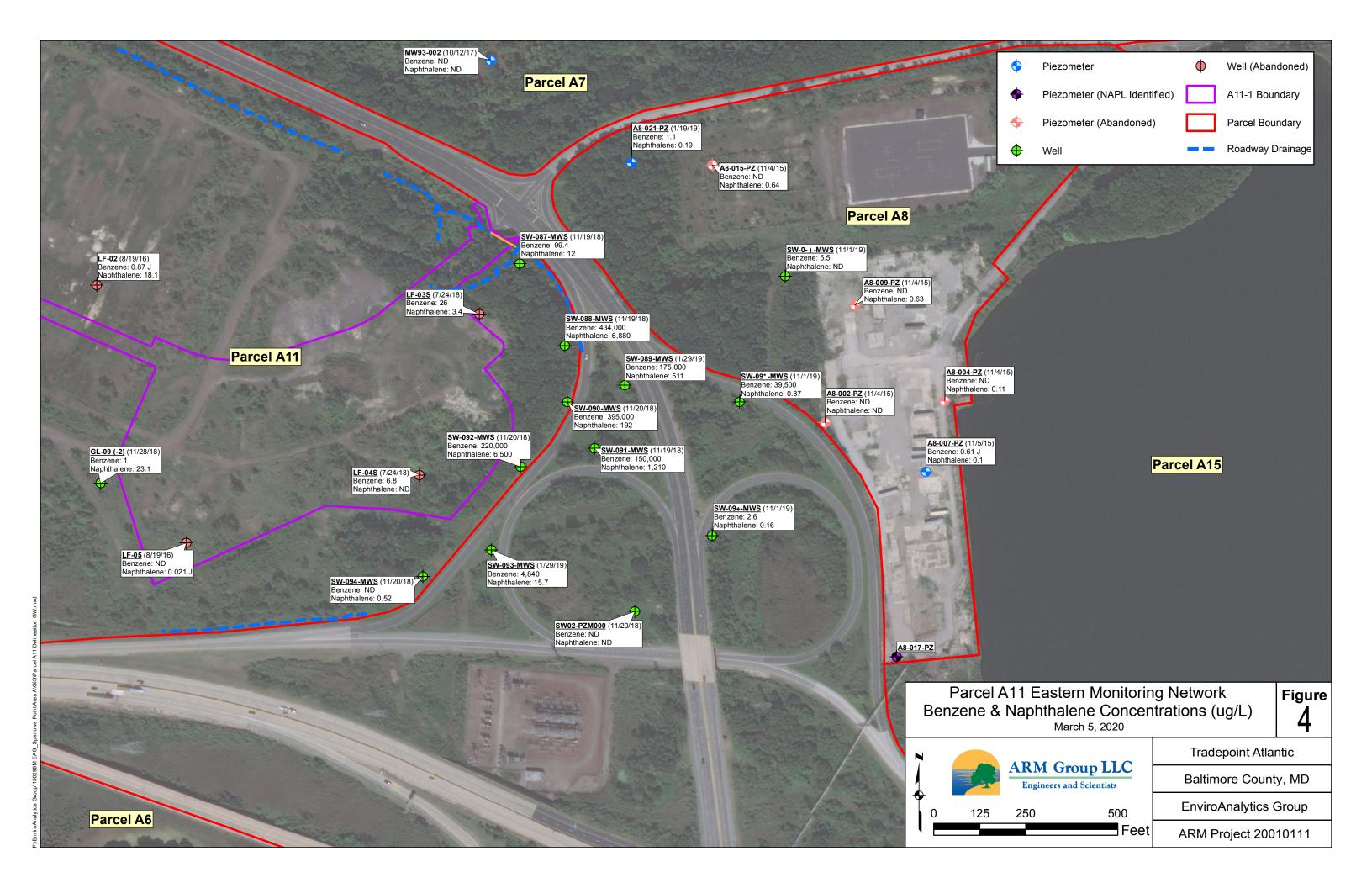
FIGURES

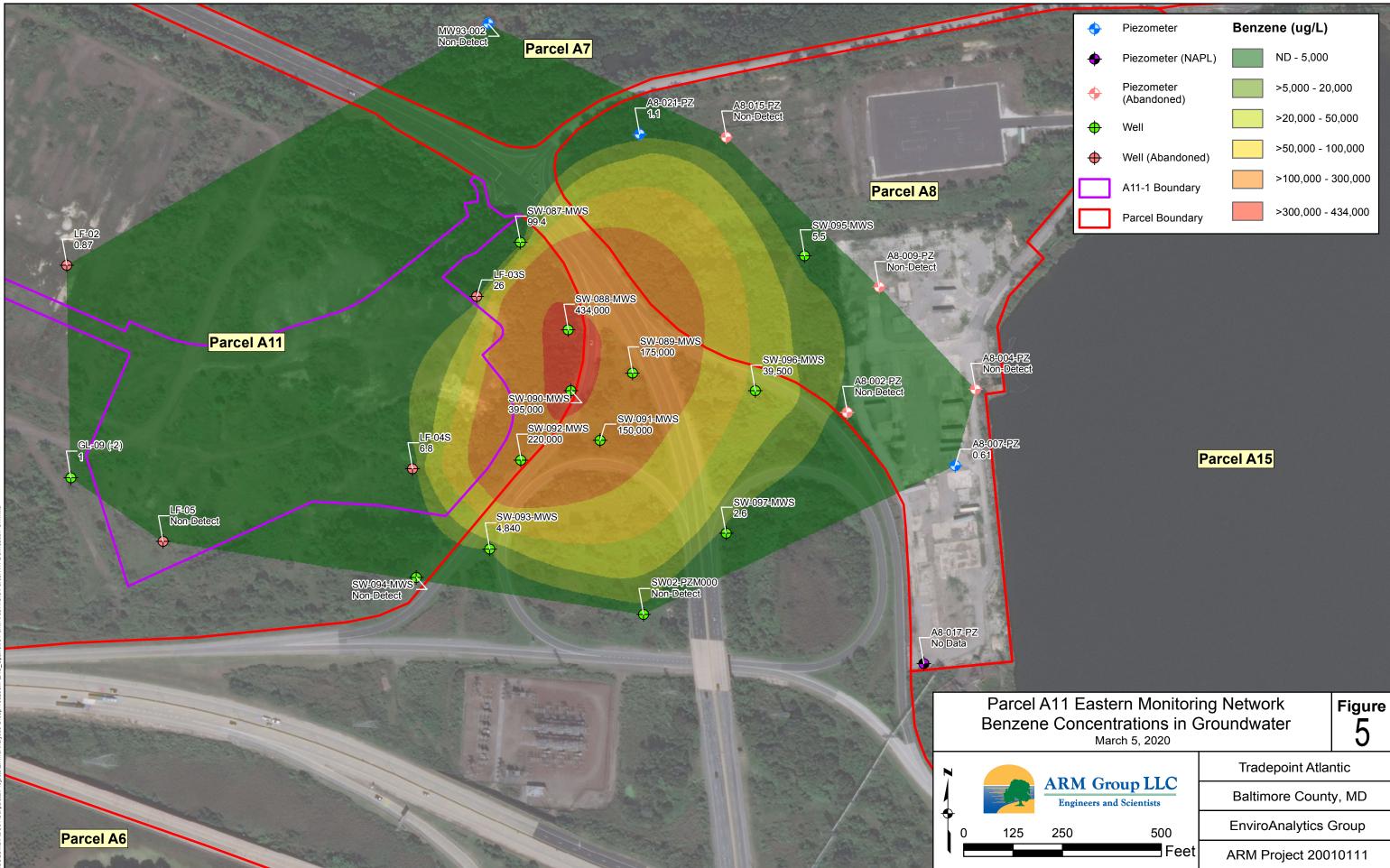


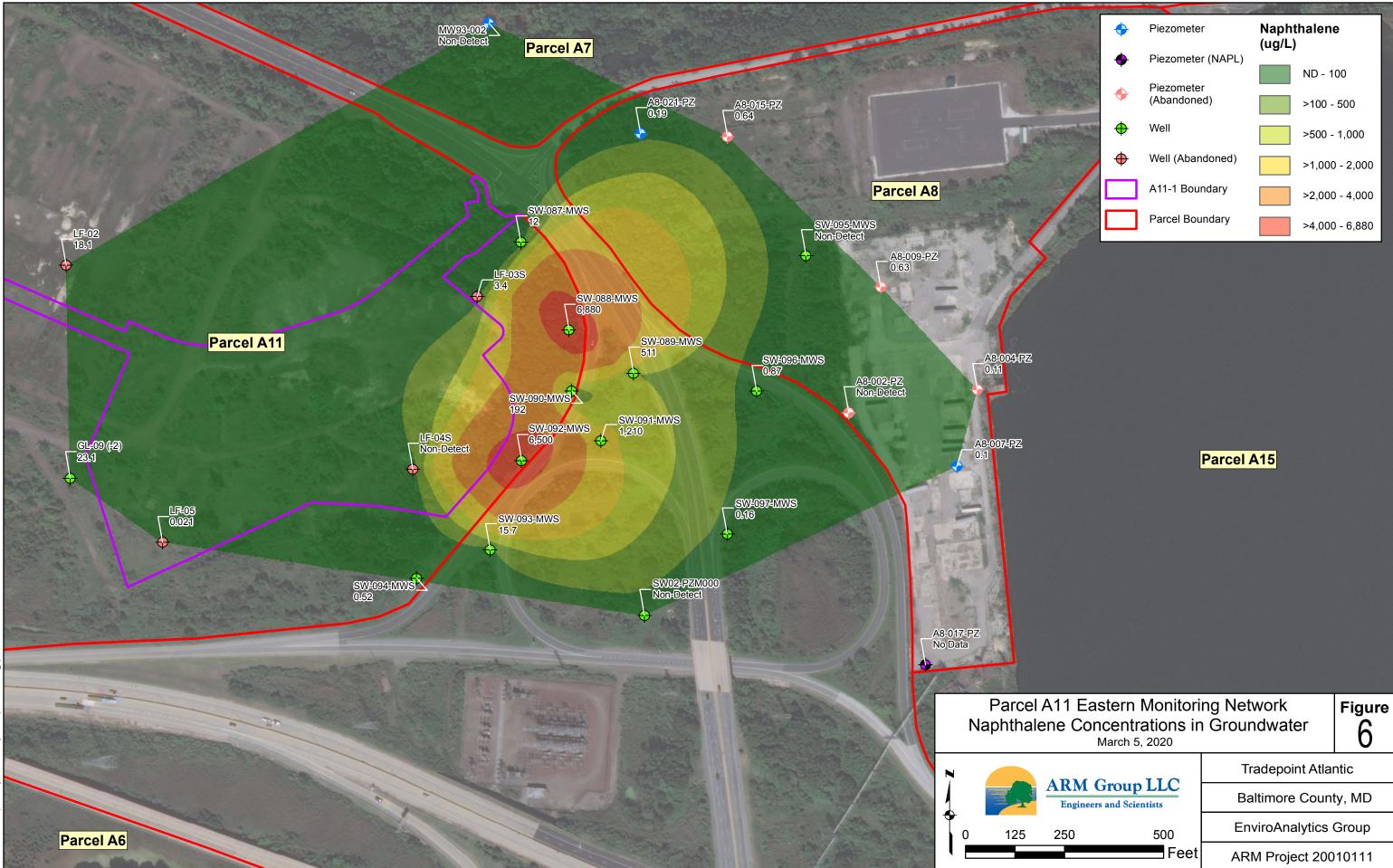


10.1	State State of State	Name and Address of the Address of the Owner, where the O		of the local division of the survey of
¢	Piezometer		Culvert	
•	Piezometer (NAPL)		Roadway Draina	ige
•	Piezometer (Abandoned)		Groundwater Co (1ft Interval)	ntour
0	Well		A11-1 Boundary	
¢	Well (Abandoned)		Parcel Boundary	,
		S A11 C	CVOC Wells Meas ep. 13-16, 2019 Network Wells Me oct. 29, 2019 = Not Measured	
PZ				
7B-PZ		<u> </u>		
<mark>Z</mark>		Parcel /	<mark>415</mark>	
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	Eastern Monitori er Elevation Cont March 5, 2020			Figure 2
		Tr	adepoint Atla	ntic
	M Group LLC gineers and Scientists	Bal	timore County	, MD
250		Env	iroAnalytics G	Group
	Feet	ARM	I Project 2001	0111









Parcel	A15
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TABLES

Location ID	TOC Elevation (ft. AMSL)	Measured DTW (ft. TOC)	Groundwater Elevation (ft. amsl)	Ground Elevation (ft. amsl)	Screen Interval (ft. bgs)	Screen Bottom Elevation (ft. amsl)
		Sample Lo	cations (12 wells	s)		
SW02-PZM000	17.70	5.43	12.27	14.27	4 to 14	0.3
SW-087-MWS	14.22	9.50	4.72	11.85	3.1 to 21.1	-9.3
SW-088-MWS	15.88	10.33	5.55	13.31	2.6 to 23.6	-10.3
SW-089-MWS	17.25	11.56	5.69	14.62	2 to 28	-13.4
SW-090-MWS	14.78	9.08	5.70	12.34	3.5 to 24.5	-12.2
SW-091-MWS	16.41	10.72	5.69	14.19	3.9 to 24.9	-10.7
SW-092-MWS	16.44	10.61	5.83	14.49	3.3 to 24.3	-9.8
SW-093-MWS	17.95	12.13	5.82	15.50	4 to 28	-12.5
SW-094-MWS	18.32	6.79	11.53	15.70	3.5 to 24.5	-8.8
SW-095-MWS	15.06	9.25	5.81	12.73	15 to 25	-12.3
SW-096-MWS	16.32	10.48	5.84	13.99	18 to 28	-14.0
SW-097-MWS	35.61	29.74	5.87	33.39	30 to 40	-6.6
	S	Supplemental	Gauging Locat	ions		
MW93-002	18.77	14.59	4.18	16.28	17.5 to 27.5	-11.2
A8-007-PZ	15.86	10.60	5.26	12.60	5 to 20	-7.4
A8-007A-PZ	15.76	9.93	5.83	13.36	13 to 23	-9.6
A8-007B-PZ	16.01	10.26	5.75	13.37	20 to 30	-16.6
A8-007C-PZ	16.47	10.80	5.67	13.91	20 to 30	-16.1
A8-007D-PZ	15.97	10.91	5.06	13.63	20 to 30	-16.4
A8-007E-PZ	16.06	10.22	5.84	13.34	15 to 25	-11.7
A8-007F-PZ	16.18	10.36	5.82	13.24	16 to 26	-12.8

 Table 1 - Parcel A11 Groundwater Delineation

 Construction Details and Elevation Measurements

DTW = Depth to water TOC = Top of casing bgs = below ground surface amsl = above mean sea level

Table 2 - Parcel A11 Eastern Monitoring NetworkSummary of Organics Detected in Groundwater

			SW02-PZM000	SW-087-MWS	SW-088-MWS	SW-089-MWS	SW-090-MWS	SW-091-MWS	SW-092-MWS	SW-093-MWS	SW-094-MWS	SW-095-MWS	SW-096-MWS	SW-097-MWS
Parameter	Units	PAL	11/20/2018	11/19/2018	11/19/2018	1/29/2019	11/20/2018	11/19/2018	11/20/2018	1/29/2019	11/20/2018	11/1/2019	11/1/2019	11/1/2019
Volatile Organic Compounds	1		11/20/2010	11/19/2010	11/17/2010	1/2//2017	11/20/2010	11/19/2010	11/20/2010	1/2//2017	11/20/2010	11/1/2019	11/1/2017	11/1/2017
1,1-Dichloroethane	μg/L	2.7	1 U	1 U	5 U	5 U	5 U	5 U	5 U	1 U	1 U	6.5	5 U	1 U
1,1-Dichloroethene	μg/L	7	1 U	1 U	5 U	5 U	5 U	5 U	5 U	1 U	1 U	4.7	5 U	1 U
1,2,3-Trichlorobenzene	μg/L	7	2 U	2 U	10 U	10 U	10 U	3.5 J	10 U	2 U	2 U	2 U	10 U	2 U
2-Butanone (MEK)	μg/L	5,600	10 U	10 U	20.3 J	50 U	16.5 J	50 U	50 U	10 U	10 U	10 U	50 U	10 U
4-Methyl-2-pentanone (MIBK)	μg/L	1,200	10 U	10 U	6.1 J	50 U	11.6 J	50 U	2.7 J	10 U	10 U	10 U	50 U	10 U
Acetone	μg/L	14,000	3.6 J	9.4 J	117	61	114	26.1 J	67.7	11.1	3.8 J	10 U	50 U	22.4
Benzene	μg/L	5	1 U	99.4	434,000	175,000	395,000	150,000	220,000	4,840	1 U	5.5	39,500	2.6
Carbon disulfide	μg/L	810	1 U	1 U	58.4	15.1	38	6.1	6.9	1 U	1 U	1 U	5 U	1.7
Carbon tetrachloride	μg/L	5	1 U	1 U	5 U	5 U	10.8	5 U	5 U	1 U	1 U	1 U	5 U	1 U
Chlorobenzene	μg/L	100	1 U	1 U	0.78 J	5 U	0.98 J	0.82 J	5 U	1 U	1 U	1 U	5 U	1 U
Chloroform	μg/L	0.22	1 U	1.3	10.8	5.5	20.1	5.3	22.2	0.92 J	1 U	1 U	5 U	1 U
Cyclohexane	μg/L	13,000	10 U	10 U	11.5 J	3.7 J	9 J	6.5 J	4 J	10 U	10 U	10 U	50 U	10 U
Ethylbenzene	μg/L	700	1 U	1 U	91.3	29.6	90.6	40.8	38.9	1.1	1 U	1 U	5 U	1 U
Isopropylbenzene	μg/L	450	1 U	1 U	7.6	2.3 J	7.7	4.6 J	2.2 J	0.35 J	1 U	1 U	5 U	1 U
Methyl tert-butyl ether (MTBE)	μg/L	14	1 U	1 U	5 U	5 U	5 U	5 U	5 U	0.55 J	1 U	1 U	5 U	1 U
Methylene Chloride	μg/L	5	1 U	112	39.8	5 U	5 U	5 U	5 U	1 U	1 U	2.2	5 U	1 U
Styrene	μg/L	100	1 U	1 U	5 U	5 U	2.3 J	5 U	5 U	1 U	1 U	1 U	5 U	1 U
Toluene	μg/L	1,000	1 U	2.4	14,600	9,500	13,600	1,370	6,920	20.9	1 U	1 U	6.9	1 U
Trichloroethene	μg/L	5	1 U	1 U	5 U	5 U	5 U	5 U	5 U	1 U	1 U	11.5	9.3	1 U
Xylenes	μg/L	10,000	3 U	3.9	2,600	932	2,680	747	948	8.3	3 U	3 U	46.6	3 U
Semi-Volatile Organic Compounds	^													
1,4-Dioxane	μg/L	0.46	0.099 U	0.099 U	17.3	0.19	0.35	0.099 U	97.6 U	0.11	0.098 U	2	0.21	0.099 U
2-Methylnaphthalene	μg/L	36	0.099 U	0.29	57	11.7	6.2	44.5	88.2	1.2	0.098 U	0.098 U	0.061 J	0.033 J
Acenaphthene	μg/L	530	0.099 U	0.27	1.6	1	0.52 J	0.84	1.7	0.047 J	0.098 U	0.098 U	0.1 U	0.042 J
Acenaphthylene	μg/L	530	0.099 U	0.038 J	0.2	0.098 U	0.97 U	0.095 J	0.34	0.042 J	0.098 U	0.098 U	0.1 U	0.099 U
Anthracene	μg/L	1,800	0.099 U	0.2	0.54	0.098 U	0.29 J	0.46	0.76	0.034 J	0.098 U	0.098 U	0.1 U	0.099 U
Benz[a]anthracene	μg/L	0.03	0.099 U	0.099 U	0.1 U	0.098 U	0.97 U	0.05 J	0.11	0.099 U	0.098 U	0.098 U	0.1 U	0.099 U
Benzo[a]pyrene	μg/L	0.2	0.099 U	0.099 U	0.1 U	0.098 U	0.97 U	0.025 J	0.066 J	0.099 U	0.098 U	0.098 U	0.1 U	0.016 J
Benzo[b]fluoranthene	μg/L	0.25	0.099 U	0.099 U	0.1 U	0.098 U	0.97 U	0.099 U	0.065 J	0.099 U	0.098 U	0.098 U	0.1 U	0.099 U
Chrysene	μg/L	25	0.099 U	0.099 U	0.1 U	0.098 U	0.97 U	0.052 J	0.11	0.099 U	0.098 U	0.098 U	0.1 U	0.099 U
Fluoranthene	μg/L	800	0.099 U	0.15	0.71	0.038 J	0.97 U	0.41	0.59	0.099 U	0.098 U	0.098 U	0.1 U	0.07 J
Fluorene	μg/L	290	0.099 U	1	9	0.11	1.8	3.3	8.3	0.32	0.098 U	0.098 U	0.1 U	0.071 J
Naphthalene	μg/L	0.17	0.2 B	12	6,880	511	192	1,210	6,500	15.7	0.52	0.098 U	0.87	0.16
Phenanthrene	μg/L		0.099 U	0.59	8.3	0.076 J	2.2	5.2	6.3	0.22	0.098 U	0.098 U	0.044 J	0.083 J
Pyrene	μg/L	120	0.099 U	0.15	0.4	0.098 U	0.97 U	0.55	0.97	0.099 U	0.098 U	0.098 U	0.1 U	0.053 J
TPH/Oil & Grease														
Diesel Range Organics	μg/L	47	64.1 J	1,130	9,810	2,520	12,400	2,300	4,460	722	126	68 J	360	244
Gasoline Range Organics	μg/L	47	200 U	323	1,390,000	375,000	430,000	325,000	233,000	9,380	200 U	200 U	62,900	200 U
Oil & Grease	μg/L	47	4,750 U	1,100 J	4,750 U	1,400 J	4,750 U	4,750 U	1,100 J					

Detections in bold

Values in red indicate an exceedance of the Project Action Limit (PAL)

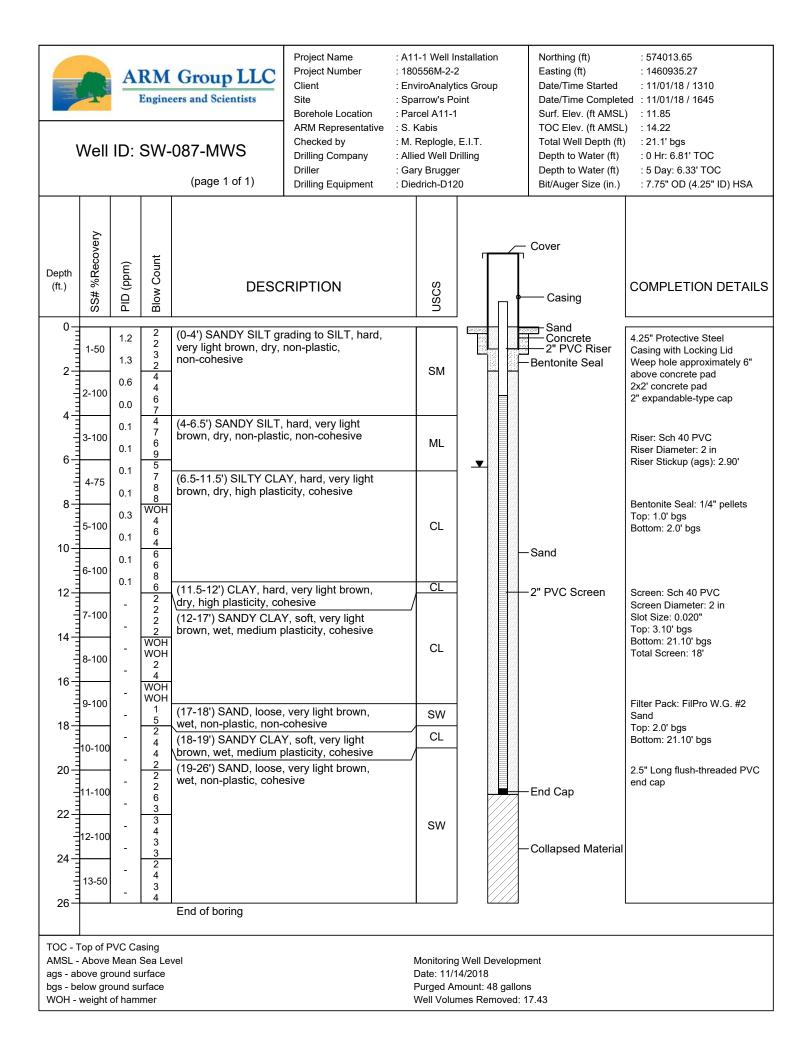
^PAH compounds were analyzed via SIM

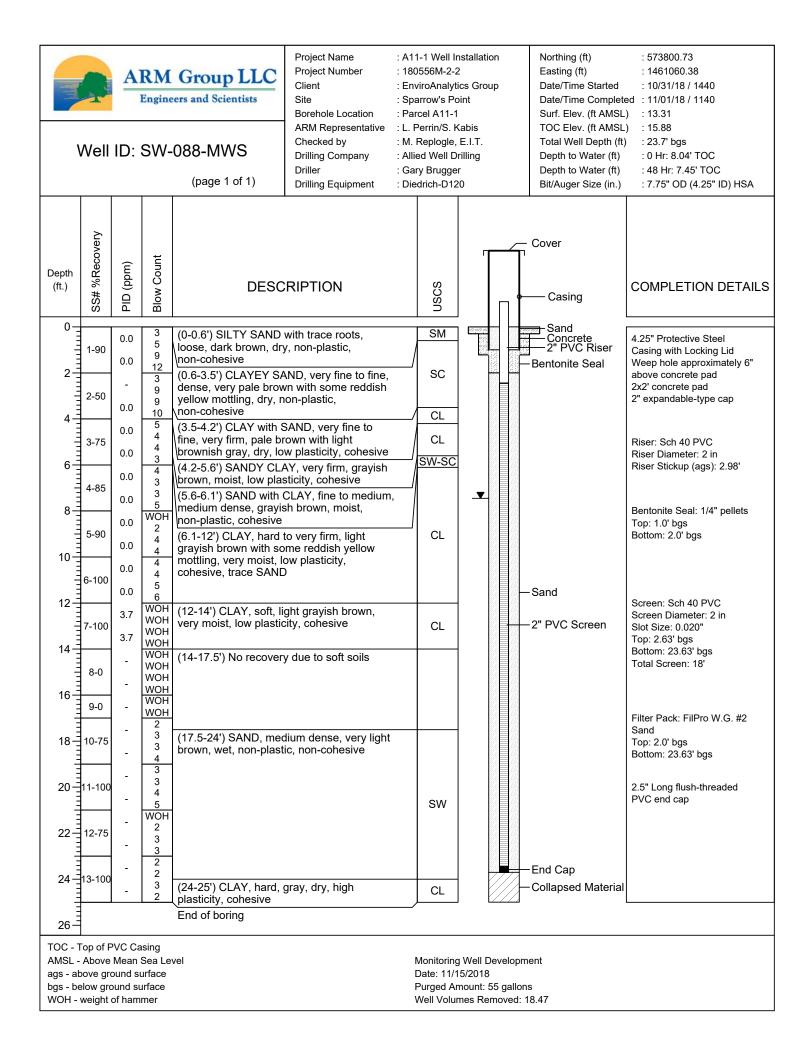
U: This analyte was not detected in the sample. The numeric value represents the sample quantitation/detection limit.

B: The analyte was not detected substantially above the level of the associated method blank or field blank.

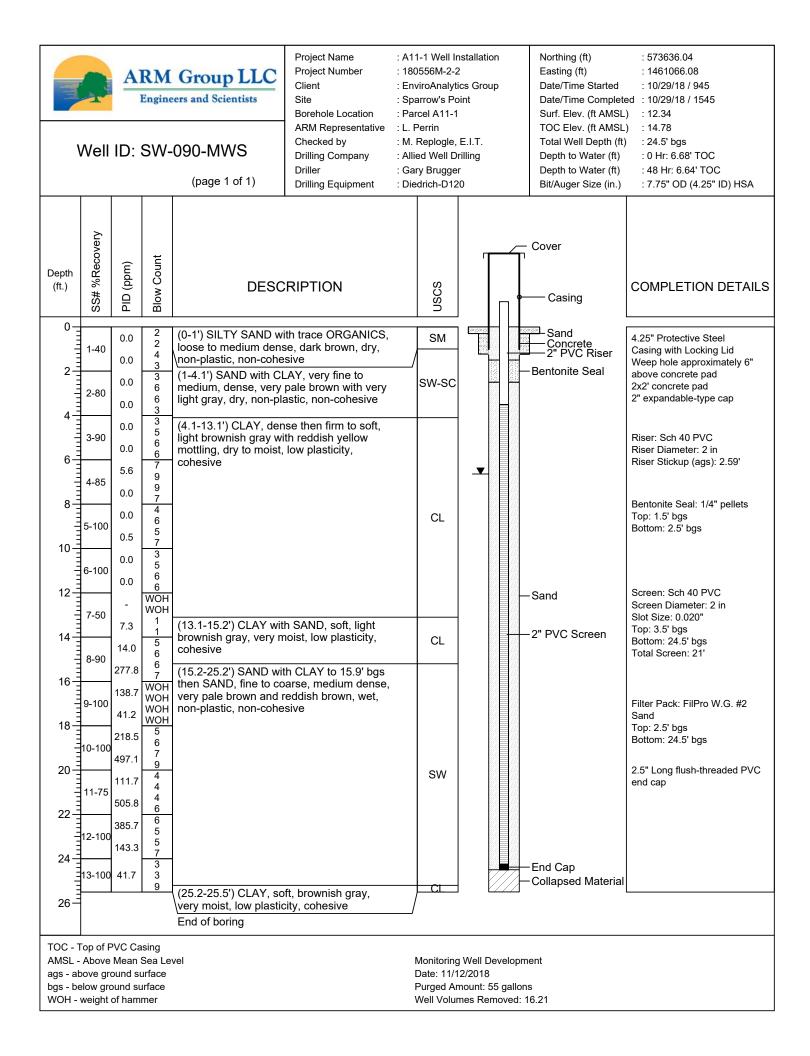
J: The positive result reported for this analyte is a quantitative estimate.

ATTACHMENT 1





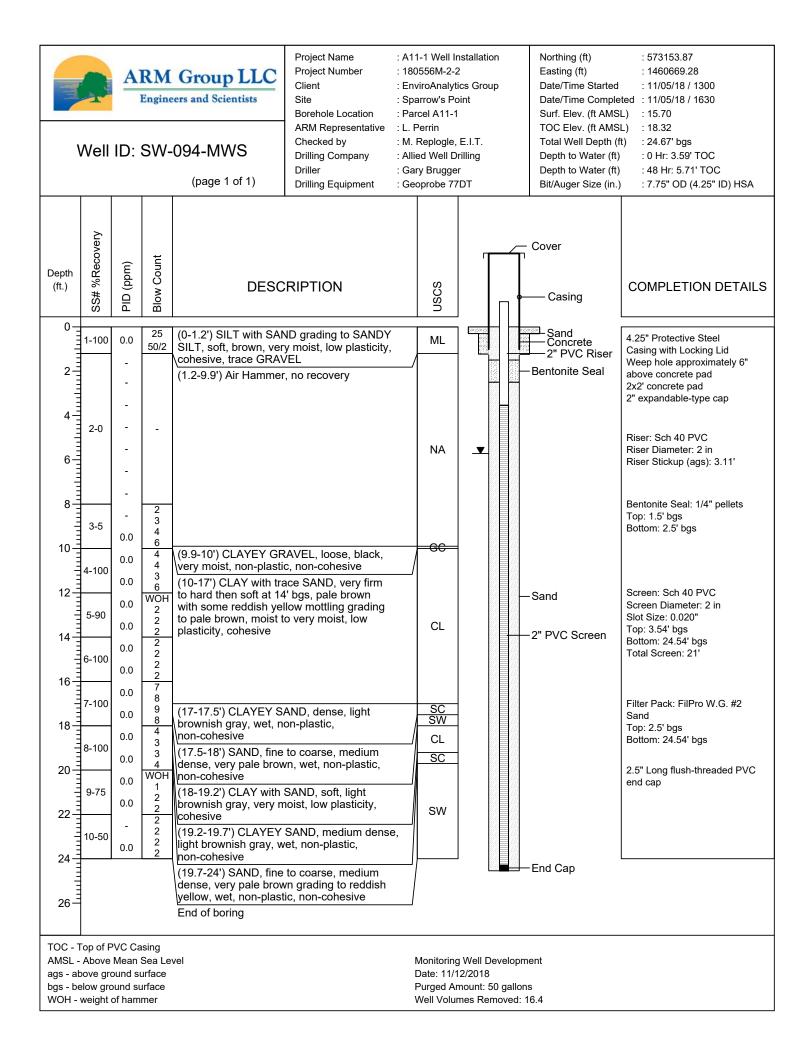
	ARM Group LLC Engineers and Scientists			Project Name Project Number Client Site Borehole Location ARM Representative	: 1805 : Envir : Sparr	1 Well In 56M-2-2 oAnalyti row's Po el A11-1 rrin	2 ics Gro pint		Northing (ft) Easting (ft) Date/Time Start Date/Time Com Surf. Elev. (ft Al TOC Elev. (ft Al	pleted : 01/22/19 / 1740 /ISL) : 14.62
\	Vell	ID: 3	SW-089-MWS (page 1 of 1)	Checked by Drilling Company Driller Drilling Equipment	: M. Replogle, E.I.T. : Allied Well Drilling : Tim Moyer : Geoprobe 77DT				Total Well Deptl Depth to Water Depth to Water Bit/Auger Size (n (ft) : 28' bgs (ft) : 0 Hr: 9.09' TOC (ft) : 48 Hr: 7.89' TOC
Depth (ft.)	%Recovery	PID (ppm)	DESCRIPT	ION	NSCS			— Cover	sing	COMPLETION DETAILS
0 2 4	40	- - 0.0 0.0	(0-4') SANDY SILT grading very light brown, dry, non-pl non-cohesive (4-6.5') SANDY SILT, hard, brown, dry, non-plastic, non	astic,	SM	56.653 56 56 56 56 56 56 56 56 56 56 56 56 56		<u> </u> 2"	nd ncrete PVC Riser nite Seal	4.25" Protective Steel Casing with Locking Lid Weep hole approximately 6" above concrete pad 2x2' concrete pad 2" expandable-type cap Riser: Sch 40 PVC
6 8 10	60	- 0.1 0.0 0.0 1.9	(6.5-11.5') SILTY CLAY, hai brown, dry, high plasticity, c	rd, very light	ML CL					Riser Diameter: 2 in Riser Stickup (ags): 2.75' Bentonite Seal: 1/4" pellets Top: 1.0' bgs Bottom: 1.5' bgs
12	90	15.3 0.0 0.1 0.0	(11.5-12') CLAY, hard, very dry, high plasticity, cohesive (12-17') SANDY CLAY, soft brown, wet, medium plastici	, very light	CL	-		—Sand —2" PV	C Screen	Screen: Sch 40 PVC Screen Diameter: 2 in Slot Size: 0.020" Top: 2' bgs Bottom: 28' bgs Total Screen: 26'
16	80	- 22.8 2.5 0.4 0.1	(17-18') SAND, loose, very l wet, non-plastic, non-cohesi (18-19') SANDY CLAY, soft, brown, wet, medium plastici	ive , very light	SW CL	-				Filter Pack: FilPro W.G. #2 Sand Top: 1.5' bgs Bottom: 28' bgs
20 22 22 24	90	3.9 21.6 52.6 117.9	(19-26') SAND, loose, very l wet, non-plastic, cohesive	ight brown,	SW					Collapsed Material 28-30' bgs 2.5" Long flush-threaded PVC
26 28	20 30	- 1142						End C Collap	Cap osed Material	end cap
30 = - End of boring										
AMSL - ags - ab bgs - be	TOC - Top of PVC Casing AMSL - Above Mean Sea Level Monitoring Well Development ags - above ground surface Date: 11/24/2019 bgs - below ground surface Purged Amount: 46 gallons WOH - weight of hammer Well Volumes Removed: 12.35									



	Well	2	Engine	Group LLC errs and Scientists 091-MWS (page 1 of 1)	Project Number Client Site Borehole Location ARM Representative Checked by Drilling Company Driller	: A11-1 Well Ir : 180556M-2-2 : EnviroAnalyt : Sparrow's Po : Parcel A11-1 : M. Kedenbur : M. Replogle, : Allied Well D : Tim Moyer : Geoprobe 77	2 ics Group pint '' g E.I.T. rilling	Northing (ft) Easting (ft) Date/Time Started Date/Time Comple Surf. Elev. (ft AMS TOC Elev. (ft AMS Total Well Depth (ft) Depth to Water (ft) Bit/Auger Size (in.)	 tted : 11/08/18 / 1330 L) : 14.19 L) : 16.41 t) : 24.92' bgs t) 0 Hr: 7.91' TOC time 6 Day: 7.82' TOC
					Drining Equipment			Bit/Auger Size (in.,	. 1.75 OD (4.25 ID) HSA
Depth (ft.)	SS# %Recovery	PID (ppm)	Blow Count	DESC	RIPTION	nscs		Cover — Casing	COMPLETION DETAILS
0- 2- 4-	1-75 2-50 3-100	0.1 0.0 - 0.0 0.3 0.1	WOH WOH 1 2 5 8 10 10 WOH WOH WOH 3	(0-1') SAND with SILT dense, dark brown, m non-cohesive (1-6') CLAY with SAN yellowish red, moist, I cohesive	oist, non-plastic, D, firm, pale brown to	SW-SM		Sand Concrete 2" PVC Riser Bentonite Seal	4.25" Protective Steel Casing with Locking Lid Weep hole approximately 6" above concrete pad 2x2' concrete pad 2" expandable-type cap Riser: Sch 40 PVC Riser Diameter: 2 in
6	4-100 5-100	0.0 0.0 0.0 0.1	5 10 12 12 WOH 3 3 WOH WOH	(6-10.8') CLAY with tr light gray to reddish y moist at 8' bgs, low pl trace GRAVEL at dep	ellow, slightly moist to asticity, cohesive,	CL	_		Riser Stickup (ags): 3.00' Bentonite Seal: 1/4" pellets Top: 1' bgs Bottom: 2' bgs
12-	6-100 7-100	- -	WOH 3 WOH WOH 1 2	(10.8-13.8') CLAY wit soft, light gray, wet, lo		CL		-Sand	Screen: Sch 40 PVC Screen Diameter: 2 in Slot Size: 0.020" Top: 3.92' bgs
20-	8-100 9-100 10-100 11-100	8.8 12.6 98.2 135.7 85.6 115.2 35.1 177.6	1 1 4 10 8 12 12 10 10 12 12 1 6 6 1	(13.8-22') SAND with medium to fine, mediu then pale brown at 14 non-cohesive	ım dense, light gray	SW		-2" PVC Screen	Bottom: 24.92' bgs Total Screen: 21' Filter Pack: FilPro W.G. #2 Sand Top: 2' bgs Bottom: 24.92' bgs 2.5" Long flush-threaded PVC end cap
=	11-100	17.3 1.5	WOH WOH WOH 1	(22-24') CLAY with tra moist, low plasticity, c		CL			
24	End of boring								
TOC - T AMSL - ags - at bgs - be	ZO TOC - Top of PVC Casing AMSL - Above Mean Sea Level Monitoring Well Development ags - above ground surface Date: 11/14/2018 bgs - below ground surface Purged Amount: 50 gallons WOH - weight of hammer Well Volumes Removed: 16.24								

	ARM Group LLC Engineers and Scientists Well ID: SW-092-MWS				Project Number Client Site Borehole Location ARM Representative Checked by	: A11-1 Well : 180556M-2 : EnviroAnaly : Sparrow's F : Parcel A11- : L. Perrin : M. Replogle : Allied Well	-2 /tics Group Point -1 ə, E.I.T.	Northing (ft) Easting (ft) Date/Time Started Date/Time Comple Surf. Elev. (ft AMS TOC Elev. (ft AMS Total Well Depth (ft) Depth to Water (ft)	eted : 10/30/18 / 1630 iL) : 14.49 iL) : 16.44 ft) : 24.33' bgs	
				(page 1 of 1)		: Gary Brugg : Geoprobe 7		Depth to Water (ft) : 48 Hr: 6.81' TOC Bit/Auger Size (in.) : 7.75" OD (4.25" ID) HSA		
Depth (ft.)	SS# %Recovery	PID (ppm)	Blow Count	DESC	RIPTION	SSCS		- Cover	COMPLETION DETAILS	
2-	1-95 2-100	0.0 0.0 0.0 0.0	5 7 9 12 14 16 22 5	(0-0.9') SILTY SAND, medium dense, dark to non-plastic, non-cohe (0.9-4.5') SAND with (pale brown, dry, non-p	prown, dry to moist, sive CLAY, dense, very	SM		Sand Concrete 2" PVC Riser Bentonite Seal	4.25" Protective Steel Casing with Locking Lid Weep hole approximately 6" above concrete pad 1.73x2' concrete pad 2" expandable-type cap	
6-	3-100 4-90	0.0 0.0 0.0 0.0	6 9 9 6 12 13 3	dense, pale brown, dr non-cohesive (6-6.6') SANDY CLAY	c, non-cohesive ne to medium, medium y, non-plastic, ′, hard, light brownish	SC SW CL			Riser: Sch 40 PVC Riser Diameter: 2 in Riser Stickup (ags): 2.12' Bentonite Seal: 1/4" pellets	
10-	5-100 6-100	2.1 26.5 47.7 53.7	3 6 6 6 5 7	gray with pale brown plasticity, cohesive (6.6-12') CLAY with tr firm at 8' bgs, light bro reddish yellow mottlin bgs, low plasticity, col	ace SAND, hard then ownish gray with g, dry then moist at 8'	CL			Top: 1.5' bgs Bottom: 2.5' bgs Screen: Sch 40 PVC	
14	7-100 8-100	44.7 280.3 84.1 580.2	2 2 2 WOH 2 3	(12-15.5') CLAY with pa brownish gray with pa very moist, low plastic	trace SAND, soft, light le brown mottling, sity, cohesive	CL		− Sand − 2" PVC Screen	Screen Diameter: 2 in Slot Size: 0.020" Top: 3.33' bgs Bottom: 24.33' bgs Total Screen: 21'	
16	9-50	- 618.3 288.0	4 1 1 1 WOH WOH	(15.5-15.8') SANDY C brownish gray, very m cohesive (15.8-23.9') SAND, fir dense, very pale brow wet, non-plastic, non-	noist, low plasticity, ne to coarse, medium n to pale brown,				Filter Pack: FilPro W.G. #2 Sand Top: 2.5' bgs Bottom: 24.33' bgs	
20-	11-100	627.1 193.3 697.7 1498	3 4 2 2 2 2 3			sw			2.5" Long flush-threaded PVC end cap	
24-	24 12-100 1609 24 (23.9-24') CLAY, soft, gray, moist, low plasticity, cohesive End of boring									
TOC - Top of PVC Casing AMSL - Above Mean Sea Level ags - above ground surface bgs - below ground surface WOH - weight of hammer						Date: 11 Purged <i>I</i>	ng Well Developi /12/2018 Amount: 11 gallo umes Removed:	าร		

	Well ID: SW-093-MWS			Project Name Project Number Client Site Borehole Location ARM Representative	: 1805 : Envire : Sparr	l Well Ir 56M-2-2 oAnalyt ow's Po el A11-1 rrin	2 ics Gro pint		Northing (ft) Easting (ft) Date/Time Start Date/Time Com Surf. Elev. (ft Al TOC Elev. (ft Al	pleted :01/23/19 / 1600 /ISL) :15.50
\ \	Vell	ID:	SW-093-MWS (page 1 of 1)	Checked by Drilling Company Driller Drilling Equipment	: M. Re : Allied : Tim N	eplogle, Well D	rilling		Total Well Depth Depth to Water Depth to Water Bit/Auger Size (i	n (ft) : 28' bgs (ft) : 0 Hr: 8.60' TOC (ft) : 5 Day: 8.25' TOC
Depth (ft.)	%Recovery	PID (ppm)	DESCRIPT	ION	USCS	ſ		– Cover	asing	COMPLETION DETAILS
0- 2- 4-	50	- 0.8 0.8 0.0 5.4	(0-2') CLAY, very firm to har yellow to brown, dry to mois cohesive, trace ORGANICS (2-3') SLAG GRAVEL, fine to medium dense, dark brown, non-plastic, non-cohesive (3-7') CLAY, very firm to har yellow to brown, dry to mois	t, low plasticity, at surface o coarse, dry, d, reddish	CL GW CL	90 903 90 90 90 90 90 90 90 90 90 90 90 90 90		Be-Be	nd ncrete ntonite Seal C Riser	4.25" Protective Steel Casing with Locking Lid Weep hole approximately 6" above concrete pad 2x2' concrete pad 2" expandable-type cap Riser: Sch 40 PVC
6 8 10	86	0.0 0.0 0.0 0.0 0.0 0.7	cohesive (7-8.5') SANDY CLAY, firm t yellowish brown, very moist, cohesive (8.5-15') CLAY, very firm to yellow to brown, dry to mois cohesive	low plasticity, hard, reddish	CL					Riser Diameter: 2 in Riser Stickup (ags): 2.70' Bentonite Seal: 3/8" chips Top: 0' bgs Bottom: 1.5' bgs
12	100	0.5 0.9 0.0 0.0			CL			— Sand		Screen: Sch 40 PVC Screen Diameter: 2 in Slot Size: 0.020" Top: 4' bgs Bottom: 28' bgs
16- 18- 20-	100	0.0 0.0 0.0 0.0 0.0	(15-22') CLAY with SAND, s grayish brown with trace red very moist, low plasticity, co	ldish yellow,	CL			—2" PV	C Screen	Total Screen: 25' Filter Pack: FilPro W.G. #2 Sand Top: 1.5' bgs Bottom: 28' bgs
22	30	- - - 1.7	(22-30') SAND, fine to mediu dense, very pale brown, wet non-cohesive			-				Collapsed Material 28-30' bgs 2.5" Long flush-threaded PVC
26-	60				SW			—End C —Collar	cap osed Material	end cap
30-	30 - End of boring									
AMSL - ags - ab bgs - be	TOC - Top of PVC Casing AMSL - Above Mean Sea Level Monitoring Well Development ags - above ground surface Date: 11/24/2019 bgs - below ground surface Purged Amount: 58 gallons WOH - weight of hammer Well Volumes Removed: 18.73									



	Ţ	_	RM Group LLC Engineers and Scientists	Project Name Project Number Client Site Borehole Location ARM Representative Checked by	: 1805 : Envir : Sparr : Parce : L. Glu	1 Well Installation 56M-2-2 oAnalytics Group row's Point el A11-1 umac eplogle, E.I.T.	Northing (ft) Easting (ft) Date/Time Start Date/Time Com Surf. Elev. (ft AN TOC Elev. (ft AN Total Well Dept	pleted : 10/24/19 / 1530 /ISL) : 12.73 /ISL) : 15.06
۱	Vell	ID:	SW-095-MWS (page 1 of 1)	Drilling Company Driller Drilling Equipment	: GSI : Kevin	Pumphrey probe 7822DT	Depth to Water Depth to Water Bit/Auger Size (i	(ft) : 0 Hr: 9.73' TOC (ft) : 48 Hr: 9.25' TOC
Depth (ft.)	%Recovery	PID (ppm)	DESCRIPT	ION	USCS	Cover	r Casing	COMPLETION DETAILS
0 2 4	92	- 0.0 0.0 0.0 0.0	(0-0.5') SILT with SAND, loc dry, non-plastic, non-cohesi (0.5-4.2') SILTY CLAY, hard gray with little red, dry, low p cohesive (4.2-5.3') SILTY CLAY, very	ve/ I, brown and blasticity,	OL CL			4" Protective Steel Casing with Locking Lid Weep hole approximately 6" above concrete pad 18" diameter concrete pad 1" expandable-type cap
6 8 8	94	- 0.0 0.0	brown, moist, low plasticity, (5.3-6.7') SANDY CLAY with brown SAND at depth, soft, moist, low plasticity, cohesiv (6.7-14.6') CLAY with MUDS	cohesive n coarse pale dark gray, /e	CL SC		'C Riser onite Seal	Riser: Sch 40 PVC Riser Diameter: 1 in Riser Stickup (ags): 32" Bentonite Seal: 3/8" chips
10		0.0 0.0 0.0	bgs, medium to hard, light g yellowish red, dry, medium p cohesive	ray, brown, and	СН			Top: 0' bgs Bottom: 13' bgs Sreen: Sch 40 PVC
12 - 14 -	100	0.0 0.0 0.0 0.0				-Fine S	Sand	Screen Diameter: 1 in Slot Size: 0.010" Top: 15' bgs Bottom: 25' bgs Total Screen: 10'
16	100	- - -	(14.6-18') SANDY CLAY, so low plasticity, cohesive	ft, gray, moist,	SC			Pre-Pack: Sand Top: 15' bgs Bottom: 25' bgs
18 20		- - -	(18-20') SAND, fine to coars brown, reddish yellow, and I non-plastic, non-cohesive (20-25') No recovery due to	ight gray, wet,	SW		Pre-Pack C Screen	Filter Pack: FilPro W.G. #2 Sand Top: 13' bgs Bottom: 15' bgs
22	0	- - -						2.5" Long flush-threaded PVC end cap
24-		-	End of boring			End C	Cap	
28 30								
AMSL - ags - ab bgs - be	TOC - Top of PVC CasingAMSL - Above Mean Sea LevelMonitoring Well Developmentags - above ground surfaceDate: 10/30/2019bgs - below ground surfacePurged Amount: 3.5 gallonsWOH - weight of hammerWell Volumes Removed: 4.7							

	Vell	1	RM Group LLC Engineers and Scientists SW-096-MWS (page 1 of 1)	Project Name Project Number Client Site Borehole Location ARM Representative Checked by Drilling Company Driller Drilling Equipment	: 1805 : Enviro : Sparr : Parce : L. Glu : M. Re : GSI : Kevin	1 Well Installatic 56M-2-2 oAnalytics Grou ow's Point el A11-1 umac eplogle, E.I.T. n Pumphrey robe 7822DT		Northing (ft) Easting (ft) Date/Time Start Date/Time Com Surf. Elev. (ft AN TOC Elev. (ft AN TOC Elev. (ft AN Total Well Depth Depth to Water (Bit/Auger Size (i	oleted : 10/25/19 / 1100 MSL) : 13.99 MSL) : 16.32 n (ft) : 28' bgs (ft) : 0 Hr: 10.82' TOC (ft) : 48 Hr: 10.48' TOC
	۲.						– Cover		
Depth (ft.)	%Recovery	PID (ppm)	DESCRIPT	ION	NSCS		· 	Casing	COMPLETION DETAILS
0- 1- 2-		0.0 0.0	(0-2') SILT with SAND and C medium to hard, brown, dry, non-cohesive	non-plastic,	ML				4" Protective Steel Casing with Locking Lid Weep hole approximately 6" above concrete pad
4	100	0.0 0.0 0.0	(2-5') SILTY CLAY, medium gray with reddish yellow mor plasticity, cohesive		CL				18" diameter concrete pad 1" expandable-type cap
6 8 10	100	0.0 0.0 0.0 0.0 0.0 0.0	(5-10.7') CLAY, hard then m bgs, gray and dark gray ther reddish yellow mottling at 6. medium plasticity, cohesive	n light gray with	CL			C Riser nite Seal	Riser: Sch 40 PVC Riser Diameter: 1 in Riser Stickup (ags): 32" Bentonite Seal: 3/8" chips Top: 0' bgs Bottom: 16' bgs
12 14	100	0.0 0.0 0.0 0.0	(10.7-11') SAND and CLAY, gray, moist, non-plastic, non (11-21') SANDY CLAY with medium to soft, light gray wi yellow mottling, then light gr tthen dark gray at 15.9' bgs, plasticity, cohesive	H-cohesive/ MUDSTONE, th reddish ay at 15' bgs,	SW				Sreen: Sch 40 PVC Screen Diameter: 1 in Slot Size: 0.010" Top: 18' bgs Bottom: 28' bgs Total Screen: 10' Pre-Pack:
16 18 20	100	0.0 0.0 0.0 0.0 0.0			SC		-Fine \$	Sand	Sand Top: 18' bgs Bottom: 28' bgs Filter Pack: FilPro W.G. #2 Sand Top: 16' bgs Bottom: 18' bgs
22	100	- - -	(21-25') SAND, fine to mediu dark gray, wet, non-plastic, i		SW			Pre-Pack C Screen	2.5" Long flush-threaded PVC end cap
26	0	- -	(25-28') No recovery due to	heaving sands			End)op	
28- 30-	28 End of boring								
AMSL - ags - ab bgs - be	TOC - Top of PVC Casing AMSL - Above Mean Sea Level Monitoring Well Development ags - above ground surface Date: 10/30/2019 bgs - below ground surface Purged Amount: 4.0 gallons WOH - weight of hammer Well Volumes Removed: 4.9								

	Nell]	RM Group LLC Engineers and Scientists SW-097-MWS	Project Name Project Number Client Site Borehole Location ARM Representative Checked by Drilling Company	: 1805 : Envire : Sparr : Parce : L. Glu	I Well Installation 56M-2-2 oAnalytics Group ow's Point el A11-1 umac eplogle, E.I.T.	Northing (ft) Easting (ft) Date/Time Start Date/Time Com Surf. Elev. (ft AN TOC Elev. (ft AN Total Well Depth Depth to Water	pleted : 10/24/19 / 1350 MSL) : 33.39 MSL) : 35.61 n (ft) : 40' bgs
			(page 1 of 1)	Driller Drilling Equipment	: Kevin	Pumphrey robe 7822DT	Depth to Water Bit/Auger Size (i	(ft) : 48 Hr: 29.74' TOC
Depth (ft.)	%Recovery	PID (ppm)	DESCRIPT	ION	NSCS	Cove	Casing	COMPLETION DETAILS
0 2 4 6	54	- 0.0 7.3 1.5 -	(0-0.25') CLAY with SILT, m brown, dry, low plasticity, co (0.25-19.7') SLAG GRAVEL medium, then dense at 7' bg dense at 12' bgs, dark brown non-plastic, non-cohesive	hesive/ and SAND, gs, then very	CL			4" Protective Steel Casing with Locking Lid Weep hole approximately 6" above concrete pad 18" diameter concrete pad 1" expandable-type cap Riser: Sch 40 PVC Riser Diameter: 1 in
8 10 12 14	60 60	0.7 1.1 1.5 - 1.3 0.7 2.9			GW		C Riser nite Seal	Riser Stickup (ags): 32" Bentonite Seal: 3/8" chips Top: 0' bgs Bottom: 27.5' bgs
16 18	100	0.0 0.0 0.0 0.0 0.0						Bentonite Pre-Pack Top: 27.5' bgs Bottom: 30' bgs
20 22 24	100	0.0 0.0 0.0 0.1 0.1	(19.7-22') SILTY CLAY, hard light gray, dry, low plasticity, (22-24') SANDY CLAY, med brown and light gray, dry, low (cohesive	, cohesive lium to dense,	CL SC SC			Sreen: Sch 40 PVC Screen Diameter: 1 in Slot Size: 0.010" Top: 30' bgs Bottom: 40' bgs Total Screen: 10'
26 28 28 30	100	0.0 0.1 0.1 0.0 0.0	(24-25') CLAYEY SAND, me brown and light gray, dry, no non-cohesive (25-32') CLAY with little MU then medium at 30' bgs, dar	on-plastic, DSTONE, hard k gray, light	СН	Bentc	onite Pre-Pack	Pre-Pack: Sand Top: 30' bgs Bottom: 40' bgs 2.5" Long flush-threaded
32 34	100	0.0 0.0 0.0 0.0 0.0	gray, and light brown with ye mottling. dry, high plasticity, (32-32.9') SILTY CLAY with MUDSTONE, medium to so trace pale brown, moist, low cohesive	cohesive little ft, light gray with	CL SC		Pre-Pack C Screen	PVC end cap
36	100	-	(32.9-35') SANDY CLAY wit gray and light brown, wet, lo cohesive		sc sw			
40		-	(35-36') CLAYEY SAND, fin wet, non-plastic, non-cohesi	ve		End C	Сар	
42- 44-			(36-40') SAND, coarse to fin brown to very pale brown ar non-plastic, non-cohesive End of boring					
	TOC - Top of PVC Casing AMSL - Above Mean Sea Level Monitoring Well Development							
AMSL - ags - ab bgs - be WOH - v	ove gro low gro	ound su	urface Irface		Da Pu	onitoring Well Developm ite: 10/30/2019 irged Amount: 10 gallon ell Volumes Removed: 1	S	

ATTACHMENT 2



Earth Resource Engineers and Consultants

Sparrows Point

Monitoring Well Development Form - Surge and Pump Method

Well ID: SW03	2-PZmøøø	Well Permit No.:	Page 1 of 2
Client: Envir	130556M-22 oAnalytics Group A, Parcel <u>All</u>	Date/Time Started: $11 15 18 1040$ Date/Time Completed: $11 15 13 140$ Weather/Site Conditions: 5100 305	Developed by: <u>L. Perrin</u> Company: <u>ARMGroup</u> Checked by:

A. Well Construction Details

Well Cover Typer Stick-up or Flush-Mount	PVC Screen Interval: <u>4</u> to <u>14</u>
Well riser/screen material:	Sandpack Interval: 2 to 14
Difference between Ground Surface and TOC: $(-)$	Measured Total Depth of Well When Installed (TOC) (F): (See Original Well Construction Diagram)

B. Wetted Bore Volume Determination

Well (PVC) Diameter: 2.0 in.	Well Total Depth (TOC): 17.55 ft. (B)
Well (PVC) Volume: 0.163 gal./ft. (A)	Depth to Static Water Level (TOC): 3.85 ft. (C)
Petroleum/Product Present? Y or N. Thickness (ft.):	Height of Water Column: (B - C) <u>13.7</u> ft. (D)
Initial Thickness of Sediment in Bottom of Well (F - B): ft.	Wetted Bore Volume: (A x D) 2.2.3 gal. (E)

C. Surge and Pump Event Summary Data

Description of Surge Equipment:

2" surge Block and pump

Event No.	Screen Interval (ft.)	No. of Surge Strokes	Volume of Water Removed (gal.)	Bore Volumes of Water Removed	Qualitative Description of Color/Turbidity/Odors/Other
1	4-9	10	2	0.290	Light gray > clear
2	9-14	15	24	1.79 1	ilight brown > cloudy
					purged dry/or causent
	_			2	pump Canymore
					0
	-	umulative Totals: f 3 Well Volumes)	6	2.69	

Final Depth to Water (from TOC): _____

Thickness of Any Sediment Remaining in Well:

Final dippine 17.56 All depths reported are from reference notch in top of TOC.

1. 1124 - Purez water - 11/15/18 - Ali 2. _____ 3. _____

D. Checklists

Equipment Check List:

- Original Well Construction Diagram
- □ Well Development Form
- Clean Weighted Tape for Determining Total Well Depth and Depth to Any Sediment or Possible Blockages Within the Well
- □ Water Level Meter and/or Oil-Water Interface Probe
- $\hfill\square$ Surge Block and 2-inch ID PVC Casing Extensions
- □ Appropriate Pump
- □ Disposable Pump Tubing
- □ Clean Paper Towels
- \Box Alconox Detergent
- $\hfill\square$ Clean Brushes for Decontamination Work
- Distilled Water for Rinsing Equipment
- □ 2 New, Clean Spray Bottles for Spray Distilled Water
- □ 2 to 3 Clean Five-gallon Buckets
- □ 55-gallon Drum(s) for Development Water; Drum Non-hazardous Waste Labeling Supplies
- D Personal Protective Equipment Per Health and Safety Plan

Quality Control Procedures Include:

- Decon All Equipment that Goes Down-hole per Appropriate Standard Operating Procedure (SOP)
- □ Staging Down-hole Equipment, Tubing, etc. on Clean Plastic Sheeting

E. <u>Notes/Comments</u>

*		
F. <u>Signatures</u> Field Representative(s): <u>Li Su Perron</u>		11/15/18 Date
Print Name	Signature	Date
All depths reported are from reference notch in top of TOC.	ТО	C = from Top of PVC Casing

All depths reported are from reference notch in top of 1 All measurements made in 10^{ths} of feet

Grd = Ground Surface TD = Total Depth



Earth Resource Engineers and Consultants

Sparrows Point

Monitoring Well Development Form – Surge and Pump Method				
Well ID: SW-087-MWS	Well Permit No.:	Page 1 of 2		
ARM Project No.: 180 555 m-2-2 Client: EAG EnviroAnalytics Group Well Location: Area A, Parcel All	Date/Time Started: 11 19 19 19 19 19 19 19 19 19 19 19 19	Developed by: <u>L.Peirrin</u> Company: <u>ARMGroup</u> Checked by:		

A. Well Construction Details

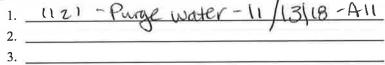
Well Cover Type: Stick-up or Flush-Mount	PVC Screen Interval: 3_{*} to 21.1
Well riser/screen material: PVC	Sandpack Interval: 2 to 21.1
Difference between Ground Surface and TOC: (+) -)	Measured Total Depth of Well When Installed (TOC) (F): (See Original Well Construction Diagram) 34.00

B. Wetted Bore Volume Determination

Well (PVC) Diameter: 2.0 in.	Well Total Depth (TOC): 22.90 ft. (B)
Well (PVC) Volume: 0.163 gal./ft. (A)	Depth to Static Water Level (TOC): 5.80 ft. (C)
Petroleum/Product Present? Yow Thickness (ft.):	Height of Water Column: (B - C) <u>17.1</u> ft. (D)
Initial Thickness of Sediment in Bottom of Well (F - B): ft.	Wetted Bore Volume: (A x D) 2.79 gal. (E)

C. Surge and Pump Event Summary Data

Event No.	Screen Interval (ft.)	No. of Surge Strokes	Volume of Water Removed (gal.)	Bore Volumes of Water Removed	Qualitative Description of Color/Turbidity/Odors/Other
}	3-8	10	5	1.80	Light brown mod turb
2	8-13	15	5	1.80	Light brown-mod turb
3	13-18	20	15	5.38	Light brown > V, pale brow
4	18-21	20	23	8.25	V. pale brown -> clear
				两	1
Cumulative Totals: (Minimum of 3 Well Volumes) 4B 17, 23					
'inal De	epth to Water (fron	n TOC):	12.24		
ne	ess of Any Sedimer	nt Remaining in Well	: 24.75 Final depth	All depths reported are	from reference notch in top of TOC.



D. Checklists

Equipment Check List:

- Original Well Construction Diagram
- □ Well Development Form
- Clean Weighted Tape for Determining Total Well Depth and Depth to Any Sediment or Possible Blockages Within the Well
- □ Water Level Meter and/or Oil-Water Interface Probe
- □ Surge Block and 2-inch ID PVC Casing Extensions
- □ Appropriate Pump
- □ Disposable Pump Tubing
- □ Clean Paper Towels
- □ Alconox Detergent
- Clean Brushes for Decontamination Work
- Distilled Water for Rinsing Equipment
- □ 2 New, Clean Spray Bottles for Spray Distilled Water
- □ 2 to 3 Clean Five-gallon Buckets
- □ 55-gallon Drum(s) for Development Water; Drum Non-hazardous Waste Labeling Supplies
- Dersonal Protective Equipment Per Health and Safety Plan

Quality Control Procedures Include:

- Decon All Equipment that Goes Down-hole per Appropriate Standard Operating Procedure (SOP)
- □ Staging Down-hole Equipment, Tubing, etc. on Clean Plastic Sheeting
- Ο.

E. <u>Notes/Comments</u>

F. <u>Signatures</u>	-	~		(l)
Field Representative(s):	Lisa	Pern		Shot-
-	Print Name		S	Signature

11

Print Name

All depths reported are from reference notch in top of TOC.

All measurements made in 10^{ths} of feet

Signature

Date

TOC = from Top of PVC Casing

Grd = Ground Surface

TD = Total Depth



Earth Resource Engineers and Consultants

Sparrows Point

Monitoring Well Development Form - Surge and Pump Method

Well ID: 50	N-088-MWS	Well Permit No.:	Page 1 of 2
ARM Project No.	: 150 1805556 m-2-2	Date/Time Started: 11/15/13_10820	Developed by: L. Perrin
Client:	EnviroAnalytics Group	Date/Time Completed: 11/15/18/1015	Company:
Well Location:	Area <u>A</u> , Parcel <u>A</u>	Weather/Site Conditions:	ARMGroup
		SDOW/Sleet 305	Checked by:

A. <u>Well Construction Details</u>

Well Cover Type: Stick-up or Flush-Mount	PVC Screen Interval: 2.63 to 23.63
Well riser/screen material: PVC	Sandpack Interval: 2 to 23.63
Difference between Ground Surface and TOC: $(-)/-)$	Measured Total Depth of Well When Installed (TOC) (F): (See Original Well Construction Diagram) 26,18

B. <u>Wetted Bore Volume Determination</u>

Well (PVC) Diameter: 2.0 in.	Well Total Depth (TOC): 25.73ft. (B)
Well (PVC) Volume: 0.163 gal./ft. (A)	Depth to Static Water Level (TOC): 7. <u>45</u> ft. (C)
Petroleum/Product Present? $Y_{01}(N)$ Thickness (ft.): NA	Height of Water Column: (B - C) $\frac{18.28}{18.28}$ ft. (D)
Initial Thickness of Sediment in Bottom of Well (F - B): 0.45 ft.	Wetted Bore Volume: $(A \times D) \frac{\partial .9\beta}{\partial .9\beta}$ gal. (E)

C. Surge and Pump Event Summary Data

Description of Surge Equipment:

2" surge block + pump

Event No.	Screen Interval (ft.)	No. of Surge Strokes	Volume of Water Removed (gal.)	Bore Volumes of Water Removed	Qualitative Description of Color/Turbidity/Odors/Other
	3-8	10	s#0 Ĵ0	3.36	Light brown - mod thirls
2	8-13	10	400 10	3.36	11 /1
3	13-19	15	420 10	Dar 2017-3.36	11 11
4	19-22	20	810 20	6.71	Light brown > Chouch
5	22-24	20	H 5	1.68	Light brown > choudy Cloudy -> clear
		umulative Totals: f 3 Well Volumes)	55	18.47	
Final De	pth to Water (from	n TOC):	8,24		
Fhickne	ss of Any Sedimen	t Remaining in Well	ф		

All depths reported are from reference notch in top of TOC.

26.61 Final depth

1. 1123- Purge water - 11/15/16 - All 2. 3.

D. Checklists

Equipment Check List:

- Original Well Construction Diagram
- □ Well Development Form
- Clean Weighted Tape for Determining Total Well Depth and Depth to Any Sediment or Possible Blockages Within the Well
- □ Water Level Meter and/or Oil-Water Interface Probe
- □ Surge Block and 2-inch ID PVC Casing Extensions
- □ Appropriate Pump
- □ Disposable Pump Tubing
- □ Clean Paper Towels
- □ Alconox Detergent
- □ Clean Brushes for Decontamination Work
- □ Distilled Water for Rinsing Equipment
- □ 2 New, Clean Spray Bottles for Spray Distilled Water
- □ 2 to 3 Clean Five-gallon Buckets
- □ 55-gallon Drum(s) for Development Water; Drum Non-hazardous Waste Labeling Supplies
- Personal Protective Equipment Per Health and Safety Plan

Quality Control Procedures Include:

- Decon All Equipment that Goes Down-hole per Appropriate Standard Operating Procedure (SOP)
- □ Staging Down-hole Equipment, Tubing, etc. on Clean Plastic Sheeting

E. Notes/Comments

F. Signatures

Field Representative(s):

Pern Lisa

enature

Print Name

Signature

Date

TOC = from Top of PVC Casing Grd = Ground Surface

TD = Total Depth

All depths reported are from reference notch in top of TOC. All measurements made in 10^{ths} of feet



Earth Resource Engineers and Consultants

Sparrows Point

Monitoring Well Development Form - Surge and Pump Method

Well ID: 5W-089-WWS	Well Permit No.:	Page 1 of 2
		Developed by: Liferral
Client: 9 96 EnviroAnalytics Group	Date/Time Completed: 12419/1400	Company:
Well Location: Area <u>A</u> , Parcel <u>A</u> []-1	Weather/Site Conditions:	ARMGOUD THC.
	Rainy windy 425	Checked by:

A. Well Construction Details

Well Cover Type: Stick-up or Flush-Mount	PVC Screen Interval: to3
Well riser/screen material: PVC	Sandpack Interval: 1,5 to 23
Difference between Ground Surface and TOC: $(+)$ -)	Measured Total Depth of Well When Installed (TOC) (F): (See Original Well Construction Diagram) 31.20

B. <u>Wetted Bore Volume Determination</u>

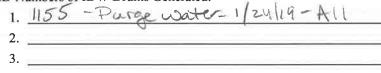
Well (PVC) Diameter: 2.0 in.	Well Total Depth (TOC): <u>ろいう</u> ft. (B)
Well (PVC) Volume: 0.163 gal./ft. (A)	Depth to Static Water Level (TOC): 7_{89} ft. (C)
Petroleum/Product Present? Y_{or} Thickness (ft.):	Height of Water Column: $(B - C) \xrightarrow{22.82} \text{ft.} (D)$
Initial Thickness of Sediment in Bottom of Well (F - B): $0, 49$ ft.	Wetted Bore Volume: $(A \times D) \underbrace{3.72}_{gal.} gal. (E)$

C. Surge and Pump Event Summary Data

Description of Surge Equipment:

Event No.	Screen Interval (ft.)	No. of Surge Strokes	Volume of Water Removed (gal.)	Bore Volumes of Water Removed	Qualitative Description of Color/Turbidity/Odors/Other
1	8-13	20	3	0.8	grayish brown Aurbid / stron
2	13-18	15	Z	2.15	
17	18-23	15	10	2.70	granish brown to light b
4	23-28	10	15	400	gragish brown -> choudy
5	28-	10	10	2.70	light brain sclear
	-	fumulative Totals: f 3 Well Volumes)	46	12.35	
Final De	epth to Water (from	n TOC):	8.31	······································	
Thickne	ess of Any Sedimen	nt Remaining in Well	Ø		

All depths reported are from reference notch in top of TOC.



D. Checklists

Equipment Check List:

- □ Original Well Construction Diagram
- □ Well Development Form
- □ Clean Weighted Tape for Determining Total Well Depth and Depth to Any Sediment or Possible Blockages Within the Well
- □ Water Level Meter and/or Oil-Water Interface Probe
- □ Surge Block and 2-inch ID PVC Casing Extensions
- □ Appropriate Pump
- □ Disposable Pump Tubing
- □ Clean Paper Towels
- □ Alconox Detergent
- □ Clean Brushes for Decontamination Work
- Distilled Water for Rinsing Equipment
- □ 2 New, Clean Spray Bottles for Spray Distilled Water
- □ 2 to 3 Clean Five-gallon Buckets
- □ 55-gallon Drum(s) for Development Water; Drum Non-hazardous Waste Labeling Supplies
- D Personal Protective Equipment Per Health and Safety Plan

Quality Control Procedures Include:

- Decon All Equipment that Goes Down-hole per Appropriate Standard Operating Procedure (SOP)
- □ Staging Down-hole Equipment, Tubing, etc. on Clean Plastic Sheeting

E. Notes/Comments

F. <u>Signatures</u>		(D)	
Field Representative(s):	isa Parrin	Signature	<u>1-24-19</u> Date

Print Name

All depths reported are from reference notch in top of TOC.

All measurements made in 10ths of feet

Signature

Date

TOC = from Top of PVC Casing

Grd = Ground Surface

TD = Total Depth



Earth Resource Engineers and Consultants

Sparrows Point

Monitoring Well Development Form - Surge and Pump Method

Well ID: 50	N-090-MUS	Well Permit No.:	Page 1 of 2
ARM Project No.	180556M-2-2	Date/Time Started: 11/12/18 1900	Developed by: L. Perrin
Client:	EnviroAnalytics Group	Date/Time Completed: 11/12 131 11.50	Company:
Well Location:	Area A, Parcel 11	Weather/Site Conditions:	ARMENDUP
		Changy 50s	Checked by:

A. Well Construction Details

Well Cover Type: Stick-up or Flush-Mount	PVC Screen Interval: 3.5 to 24.5
Well riser/screen material: PVC	Sandpack Interval: <u>2.5</u> to <u>24.5</u>
Difference between Ground Surface and TOC: (+) -)	Measured Total Depth of Well When Installed (TOC) (F): (See Original Well Construction Diagram) 27.09

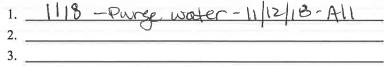
B. <u>Wetted Bore Volume Determination</u>

Well (PVC) Diameter: 2.0 in.	Well Total Depth (TOC): 26.98 ft. (B)
Well (PVC) Volume: 0.163 gal./ft. (A)	Depth to Static Water Level (TOC): 6,21 ft. (C)
Petroleum/Product Present? $Y \oplus N$ Thickness (ft.): NA	Height of Water Column: (B - C) 20.77 ft. (D)
Initial Thickness of Sediment in Bottom of Well (F - B): 0.1) ft.	Wetted Bore Volume: $(A \times D) \underbrace{3.39}_{gal.}$ gal. (E)

C. Surge and Pump Event Summary Data

Event No.	Screen Interval (ft.)	No. of Surge Strokes	Volume of Water Removed (gal.)	Bore Volumes of Water Removed	Qualitative Description of Color/Turbidity/Odors/Other
1	3-8	10	2	0.59	med Light brown /s
2	8-13	10	3	0.98	Light brown Auro/ Light
3	13-18	0	5	1,47	Same
4	18 -24.5	20	20	5.90	Light brown to pale brow
5	18-24.5	15	25	7.37	cloudy -> cloar
	_	umulative Totals: f 3 Well Volumes)	55	16.21	
Final De	pth to Water (from	TOC):	6.73		

All depths reported are from reference notch in top of TOC.



D. Checklists

Equipment Check List:

- Original Well Construction Diagram
- □ Well Development Form
- Clean Weighted Tape for Determining Total Well Depth and Depth to Any Sediment or Possible Blockages Within the Well
- □ Water Level Meter and/or Oil-Water Interface Probe
- □ Surge Block and 2-inch ID PVC Casing Extensions
- □ Appropriate Pump
- Disposable Pump Tubing
- □ Clean Paper Towels
- □ Alconox Detergent
- Clean Brushes for Decontamination Work
- Distilled Water for Rinsing Equipment
- □ 2 New, Clean Spray Bottles for Spray Distilled Water
- □ 2 to 3 Clean Five-gallon Buckets
- □ 55-gallon Drum(s) for Development Water; Drum Non-hazardous Waste Labeling Supplies
- □ Personal Protective Equipment Per Health and Safety Plan

Quality Control Procedures Include:

- Decon All Equipment that Goes Down-hole per Appropriate Standard Operating Procedure (SOP)
- Staging Down-hole Equipment, Tubing, etc. on Clean Plastic Sheeting
- □

E. Notes/Comments

turbe water until near	very end	
	\bigcirc	
F. <u>Signatures</u> Field Representative(s): LiSa Perru	hoatt	11/12/18
Print Name	Signature	Date
Print Name	Signature	Date
All depths reported are from reference notch in top of TOC. All measurements made in 10^{ths} of feet		TOC = from Top of PVC Casing Grd = Ground Surface TD = Total Depth



Earth Resource Engineers and Consultants

Sparrows Point

Monitoring Well Development Form – Surge and Pump Method

Well ID: <u>S()</u>	-091-MWS	Well Permit No.:	Page 1 of 2
ARM Project No.: 🎸	\$ 180556m-Z-Z		Developed by: Perrin
Client: E	nviroAnalytics Group	Date/Time Completed: 11/14/18 / 1530	Company:
Well Location: A	rea <u>A</u> , Parcel <u>A</u> _	Weather/Site Conditions:	ARMEROUP
		Cloudy 105	Checked by:

A. <u>Well Construction Details</u>

Well Cover Type: Stick-up or Flush-Mount	PVC Screen Interval: <u>3.92</u> to <u>27994</u> 24.92
Well riser/screen material: PVC	Sandpack Interval: 2 to 397972-24.92
Difference between Ground Surface and TOC: $(\mathcal{P}/ -)$	Measured Total Depth of Well When Installed (TOC) (F): (See Original Well Construction Diagram) 2 , 92

B. Wetted Bore Volume Determination

Well (PVC) Diameter: 2.0 in.	Well Total Depth (TOC): <u>26</u> , 7 ft. (B)
Well (PVC) Volume: 0.163 gal./ft. (A)	Depth to Static Water Level (TOC): 7.82 ft. (C)
Petroleum/Product Present? $Y_{of} N$.) Thickness (ft.): <u>M</u>	Height of Water Column: (B - C) 18.38 ft. (D)
Initial Thickness of Sediment in Bottom of Well (F - B): 1, 22 ft.	Wetted Bore Volume: (A x D) gal. (E)
	3.08

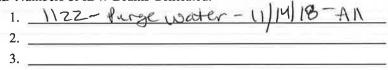
C. Surge and Pump Event Summary Data

Event No.	Screen Interval (ft.)	No. of Surge Strokes	Volume of Water Removed (gal.)	Bore Volumes of Water Removed	Qualitative Description of Color/Turbidity/Odors/Other
1	4-9	10	10	XB3 3.25	Light brown mod odor
2	9-14	10	10	X73 3.25	Light brown -> pale brown
3	14-19	20	10	1 3.25	Light brown -> pale brow
4	19-25	15	15	4.87	pule brown >> V. pake brow
5	19-25	15	5	1.62	V, pale brown > clear
		umulative Totals: f 3 Well Volumes)	50	16.24	

Thickness of Any Sediment Remaining in Well: _____

All depths reported are from reference notch in top of TOC.

27.52' Final



D. Checklists

Equipment Check List:

- □ Original Well Construction Diagram
- □ Well Development Form
- Clean Weighted Tape for Determining Total Well Depth and Depth to Any Sediment or Possible Blockages Within the Well
- □ Water Level Meter and/or Oil-Water Interface Probe
- □ Surge Block and 2-inch ID PVC Casing Extensions
- □ Appropriate Pump
- □ Disposable Pump Tubing
- □ Clean Paper Towels
- □ Alconox Detergent
- $\hfill\square$ Clean Brushes for Decontamination Work
- □ Distilled Water for Rinsing Equipment
- 2 New, Clean Spray Bottles for Spray Distilled Water
- □ 2 to 3 Clean Five-gallon Buckets
- □ 55-gallon Drum(s) for Development Water; Drum Non-hazardous Waste Labeling Supplies
- □ Personal Protective Equipment Per Health and Safety Plan

Quality Control Procedures Include:

- Decon All Equipment that Goes Down-hole per Appropriate Standard Operating Procedure (SOP)
- □ Staging Down-hole Equipment, Tubing, etc. on Clean Plastic Sheeting

E. Notes/Comments

F. <u>Signatures</u> Field Representative(s): <u>Print Name</u>	a Perrin	Signature	P Date 11/14/18
Print Name		Signature	Date
All depths reported are from reference All measurements made in 10 ^{ths} of feet	notch in top of TOC.		TOC = from Top of PVC Casing Grd = Ground Surface TD = Total Depth



Earth Resource Engineers and Consultants

Sparrows Point

Monitoring Well Development Form - Surge and Pump Method

Well ID:	N-092-mws	Well Permit No.:	Page 1 of 2
ARM Project No.	: 180556m22	Date/Time Started: 11/12/18 /1250	Developed by: L. Perrin
Client:	EnviroAnalytics Group	Date/Time Completed: 11/12/13 / 1030	Company:
Well Location:	Area <u>A</u> , Parcel <u>AU</u>	Weather/Site Conditions:	ARMGROUP
		Cloudy 505	Checked by:

A. <u>Well Construction Details</u>

Well Cover Type: Stick-up or Flush-Mount	PVC Screen Interval: 3,33 to 24.33
Well riser/screen material: PVC	Sandpack Interval: 2.5 to 24.33
Difference between Ground Surface and TOC:	Measured Total Depth of Well When Installed (TOC) (F): (See Original Well Construction Diagram)
	26,45

B. Wetted Bore Volume Determination

Well (PVC) Diameter: 2.0 in.	Well Total Depth (TOC): Tt. (B)
Well (PVC) Volume: 0.163 gal./ft. (A)	Depth to Static Water Level (TOC): 7.63 ft. (C)
Petroleum/Product Present? $Y_{or}(N)$ Thickness (ft.): NA	Height of Water Column: $(B - C)$ <u>16.17</u> ft. (D)
Initial Thickness of Sediment in Bottom of Well (F - B): 0.53 ft.	Wetted Bore Volume: $(A \times D) \xrightarrow{2} (a \times D) \xrightarrow{2} (a \times D)$
028025	14 /4

C. Surge and Pump Event Summary Data

Description of Surge Equipment:	2"	Surge	BLock	+	pump	
		0			1 1	

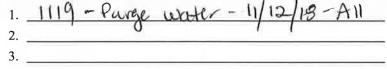
Event No.	Screen Interval (ft.)	No. of Surge Strokes	Volume of Water Removed (gal.)	Bore Volumes of Water Removed	Qualitative Description of Color/Turbidity/Odors/Other
1	3-8	15	5	\$ 1.89	Henry turb - soapy
2	8-13'	5)	4,0.39	
3	13-18	5	1	40.38	15 11
4	19-23	5	3	3 1.14	No p
5	23-24.51	5		40.38	Light turb -> cloudy
		umulative Totals: f 3 Well Volumes)	1	4.17	Light turb -> cloudy soapy

Final Depth to Water (from TOC): ______

Ø

Thickness of Any Sediment Remaining in Well: ____

All depths reported are from reference notch in top of TOC.



D. Checklists

Equipment Check List:

- □ Original Well Construction Diagram
- □ Well Development Form
- □ Clean Weighted Tape for Determining Total Well Depth and Depth to Any Sediment or Possible Blockages Within the Well
- □ Water Level Meter and/or Oil-Water Interface Probe
- □ Surge Block and 2-inch ID PVC Casing Extensions
- □ Appropriate Pump
- □ Disposable Pump Tubing
- □ Clean Paper Towels
- □ Alconox Detergent
- □ Clean Brushes for Decontamination Work
- Distilled Water for Rinsing Equipment
- □ 2 New, Clean Spray Bottles for Spray Distilled Water
- □ 2 to 3 Clean Five-gallon Buckets
- □ 55-gallon Drum(s) for Development Water; Drum Non-hazardous Waste Labeling Supplies
- □ Personal Protective Equipment Per Health and Safety Plan

Quality Control Procedures Include:

- Decon All Equipment that Goes Down-hole per Appropriate Standard Operating Procedure (SOP)
- □ Staging Down-hole Equipment, Tubing, etc. on Clean Plastic Sheeting

E. Notes/Comments

F. <u>Signatures</u> Field Representative(s): <u>LiSu Perrun</u> Print Name	Job LA Signature	<u>11 13 18</u>
Print Name	Signature	Date

All depths reported are from reference notch in top of TOC. All measurements made in 10^{ths} of feet

TOC = from Top of PVC Casing

Grd = Ground Surface



Earth Resource Engineers and Consultants

Snarrows Point

Sparrows rome						
Monitoring Well Development Form – Surge and Pump Method						
Well ID: 5W-093-MWS	Well Permit No.:	Page 1 of 2				
	Date/Time Started: 1/24/19/1106	Developed by: Perrin				
Client: EAG EnviroAnalytics Group	Date/Time Completed: 1/24/19/1240	Company:				
Well Location: Area <u>A</u> , Parcel <u>A (1 - 1</u>	Weather/Site Conditions:	ARMENUP Inc				
	raint 405	Checked by:				

A. Well Construction Details

Well Cover Type: Stick-up or Flush-Mount	PVC Screen Interval: 2 to 38
Well riser/screen material: PVC	Sandpack Interval: 1.5 to 30
Difference between Ground Surface and TOC:((+// -)	Measured Total Depth of Well When Installed (TOC) (F): (See Original Well Construction Diagram)

B. <u>Wetted Bore Volume Determination</u>

b. <u>wetted bore volume Determination</u>	26.95
Well (PVC) Diameter: 2.0 in.	Well Total Depth (TOC): Arrow ft. (B)
Well (PVC) Volume: 0.163 gal./ft. (A)	Depth to Static Water Level (TOC): 7,93 File ft. (C)
Petroleum/Product Present? Y or N. Thickness (ft.):	Height of Water Column: (B - C) $\frac{19.02}{11}$ ft. (D)
Initial Thickness of Sediment in Bottom of Well (F - B): 3.75 ft.	Wetted Bore Volume: $(A \times D) \xrightarrow{3.10} gal. (E)$

C. Surge and Pump Event Summary Data

Event No.	Screen Interval (ft.)	No. of Surge Strokes	Volume of Water Removed (gal.)	Bore Volumes of Water Removed	Qualitative Description of Color/Turbidity/Odors/Other	
1	073-8A	10	4	1.30	brown/turbia/strong	
2	13-18	15	15	4,84	11 / 11	
3	18-23	15	15	4.84	f r f r	
4	23-23	15	10	3.23	I gut brown > cloude	
5	23-28	10		4.52	brown > Cloudy	
		umulative Totals: f 3 Well Volumes)	53	18.73		
Einel Death to Water (from TOC): $\sqrt{3}$						

3.53

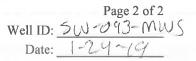
2

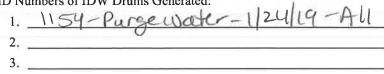
Final Depth to Water (from TOC):

Thickness of Any Sediment Remaining in Well:

All depths reported are from reference notch in top of TOC.

7





D. Checklists

Equipment Check List:

- □ Original Well Construction Diagram
- □ Well Development Form
- Clean Weighted Tape for Determining Total Well Depth and Depth to Any Sediment or Possible Blockages Within the Well
- □ Water Level Meter and/or Oil-Water Interface Probe
- □ Surge Block and 2-inch ID PVC Casing Extensions
- □ Appropriate Pump
- □ Disposable Pump Tubing
- □ Clean Paper Towels
- □ Alconox Detergent
- □ Clean Brushes for Decontamination Work
- □ Distilled Water for Rinsing Equipment
- □ 2 New, Clean Spray Bottles for Spray Distilled Water
- □ 2 to 3 Clean Five-gallon Buckets
- □ 55-gallon Drum(s) for Development Water; Drum Non-hazardous Waste Labeling Supplies
- □ Personal Protective Equipment Per Health and Safety Plan

Quality Control Procedures Include:

- Decon All Equipment that Goes Down-hole per Appropriate Standard Operating Procedure (SOP)
- □ Staging Down-hole Equipment, Tubing, etc. on Clean Plastic Sheeting

E. <u>Notes/Comments</u>

F. <u>Signatures</u> Field Representative(s): <u>LiSa Parrin</u> Print Name	Signature	2 <u>1-24-19</u> Date
Print Name	Signature	Date
All depths reported are from reference notch in top of TOC. All measurements made in 10^{1hs} of feet		TOC = from Top of PVC Casing Grd = Ground Surface TD = Total Depth

Earth Resource Engineers and Consultants

Sparrows Point

Monitoring Well Development Form – Surge and Pump Method

Well ID: 50-094-mws	Well Permit No.:	Page 1 of 2
ARM Project No.: 150 180556m2-	Date/Time Started: 11/12/18 / 1430	Developed by: L. Perrun
Client: EAG EnviroAnalytics Group	Date/Time Completed: 11/12/13 / 1600	Company:
Well Location: Area A, Parcel All	Weather/Site Conditions:	ARMENUP
	Cloudy 505	Checked by:

A. Well Construction Details

Well Cover Type: Stick-up or Flush-Mount	PVC Screen Interval: 3,54 to 24.54
Well riser/screen material:	Sandpack Interval: 2.5 to 24.54
Difference between Ground Surface and TOC: (+)(-)	Measured Total Depth of Well When Installed (TOC) (F): (See Original Well Construction Diagram) 27.65

B. <u>Wetted Bore Volume Determination</u>

Well (PVC) Diameter: 2.0 in.	Well Total Depth (TOC): 5 24.40 ft. (B)		
Well (PVC) Volume: 0.163 gal./ft. (A)	Depth to Static Water Level (TOC): <u>5.69</u> ft. (C)		
Petroleum/Product Present? $Y_{or}(N)$ Thickness (ft.): NA	Height of Water Column: $(B - C) \frac{8.71}{1.000}$ ft. (D)		
Initial Thickness of Sediment in Bottom of Well (F - B): 3.25 ft.	Wetted Bore Volume: $(A \times D) \underbrace{3.05}_{gal.} (E)$		

C. Surge and Pump Event Summary Data

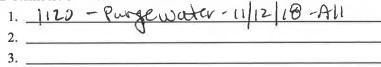
Description of Surge Equipment:	Surge	block	+	pwmp

Event No.	Screen Interval (ft.)	No. of Surge Strokes	Volume of Water Removed (gal.)	Bore Volumes of Water Removed	Qualitative Description of Color/Turbidity/Odors/Other
	3.5-8.5	10	5	1.64	Light brown
2	8.5-13.5	10	8	2.62	Light brown - V. pale brown
3	13.5-18.5	15	10	\$3.28	Light brown - V. pale brow
4	18.5-24,5	20	20	6.56	Light brown - JU, pale brown
5	18.5-24.5	15	7	2.30	V. pulebrown - clear
Cumulative Totals: (Minimum of 3 Well Volumes)			50	16.4	

0.80

Thickness of Any Sediment Remaining in Well:

All depths reported are from reference notch in top of TOC.



D. Checklists

Equipment Check List:

- Original Well Construction Diagram
- □ Well Development Form
- Clean Weighted Tape for Determining Total Well Depth and Depth to Any Sediment or Possible Blockages Within the Well
- □ Water Level Meter and/or Oil-Water Interface Probe
- □ Surge Block and 2-inch ID PVC Casing Extensions
- □ Appropriate Pump
- □ Disposable Pump Tubing
- □ Clean Paper Towels
- \Box Alconox Detergent
- □ Clean Brushes for Decontamination Work
- Distilled Water for Rinsing Equipment
- □ 2 New, Clean Spray Bottles for Spray Distilled Water
- □ 2 to 3 Clean Five-gallon Buckets
- □ 55-gallon Drum(s) for Development Water; Drum Non-hazardous Waste Labeling Supplies
- □ Personal Protective Equipment Per Health and Safety Plan

Quality Control Procedures Include:

- Decon All Equipment that Goes Down-hole per Appropriate Standard Operating Procedure (SOP)
- □ Staging Down-hole Equipment, Tubing, etc. on Clean Plastic Sheeting
- Π_

E. Notes/Comments

F. <u>Signatures</u> Field Representative	(s): <u>Lisa Perrin</u> Print Name		
	Print Name	Signature	Date
All depths reported are All measurements mad	from reference notch in top of TOC. e in 10^{ths} of feet		TOC = from Top of PVC Casing Grd = Ground Surface



Earth Resource Engineers and Consultants

Sparrows Point

Monitoring Well Development Form – Surge and Pump Method

Well ID: 5w-095-Mws		Well Permit No.:			Page 1 of 2
ARM Project No.	150 180556M	Date/Time Started:	10-30-19 / iSIS	Developed by: TCV	
Client:	EnviroAnalytics Group	Date/Time Completed:	10-30-19/1605	Company:	
Well Location:	Area A, Parcel 11	Weather/Site Condition	s:		
		Cloudy 60's		Checked by:	

A. <u>Well Construction Details</u>

Well Cover Type: Steel or Flush-Mount	PVC Screen Interval: 17 to 27
Well riser/screen material: PVC	Sandpack Interval: 15 to 27
Difference between Ground Surface and TOC: (+/-) 2.(7	Measured Total Depth of Well When Installed (TOC) (F): (See Original Well Construction Diagram) 27.54

B. <u>Wetted Bore Volume Determination</u>

Well (PVC) Diameter: 2.Q in. 1.9 in	Well Total Depth (TOC): <u>27.51</u> ft. (B)
Well (PVC) Volume: 0.163 gal./ft. (A) 0.041 gal/fr	Depth to Static Water Level (TOC): <u>9.25</u> ft. (C)
Petroleum/Product Present? Y or Thickness (ft.):	Height of Water Column: (B - C) <u>14.26</u> ft. (D)
Initial Thickness of Sediment in Bottom of Well (F - B): ft.	Wetted Bore Volume: $(A \times D) = \frac{0.75}{2}$ gal. (E)

C. Surge and Pump Event Summary Data

Description of Surge Equipment: _____ Surge block

Event No.	Screen Interval (ft.)	No. of Surge Strokes	Volume of Water Removed (gal.)	Bore Volumes of Water Removed	Qualitative Description of Color/Turbidity/Odors/Other
١	23.67-27	10	1.5	2	light brown
2	20.33-23.67	10	1.0	1.33	light brown
3	17-29.33	10	1.9	1.33	light brown
	+				
		umulative Totals: f 3 Well Volumes)	3.5	4.67	

Final Depth to Water (from TOC): 9.45 DTB 27.51

Thickness of Any Sediment Remaining in Well: ______

All depths reported are from reference notch in top of TOC.

D. Checklists

Equipment Check List:

- Original Well Construction Diagram
- □ Well Development Form
- Clean Weighted Tape for Determining Total Well Depth and Depth to Any Sediment or Possible Blockages Within the Well
- □ Water Level Meter and/or Oil-Water Interface Probe
- $\hfill\square$ Surge Block and 2-inch ID PVC Casing Extensions
- □ Appropriate Pump
- □ Disposable Pump Tubing
- Clean Paper Towels
- \Box Alconox Detergent
- Clean Brushes for Decontamination Work
- Distilled Water for Rinsing Equipment
- □ 2 New, Clean Spray Bottles for Spray Distilled Water
- □ 2 to 3 Clean Five-gallon Buckets
- □ 55-gallon Drum(s) for Development Water; Drum Non-hazardous Waste Labeling Supplies
- □ Personal Protective Equipment Per Health and Safety Plan

Quality Control Procedures Include:

- Decon All Equipment that Goes Down-hole per Appropriate Standard Operating Procedure (SOP)
- □ Staging Down-hole Equipment, Tubing, etc. on Clean Plastic Sheeting

E. <u>Notes/Comments</u>

F. <u>Signatures</u>

Field Representative(s): Tyler Von Ness Print Name

VIN

10-20-19

Print Name

Signature

Date

TOC = from Top of PVC Casing

Grd = Ground Surface

TD = Total Depth

All depths reported are from reference notch in top of TOC. All measurements made in 10^{ths} of feet



Earth Resource Engineers and Consultants

Sparrows Point

Monitoring Well Development Form - Surge and Pump Method

Well ID: <u>Sw</u>	r-096-MWS	Well Permit No.:	- Page 1 of 2
ARM Project No	.: 150 160 55 GM	Date/Time Started: 10-30-19 / 1415	Developed by: TCV
Client:	EnviroAnalytics Group	Date/Time Completed: 10-30-A / 150%	_ Company:
Well Location:	Area <u>A</u> , Parcel <u>I</u>	Weather/Site Conditions:	
		Cloudy 60's	_ Checked by:

A. <u>Well Construction Details</u>

Well Cover Type: Stick-up or Flush-Mount	PVC Screen Interval: 20 to 30
Well riser/screen material: PVC	Sandpack Interval: 14 to 30
Difference between Ground Surface and TOC: $(\bigcirc / -) 2, 67$	Measured Total Depth of Well When Installed (TOC) (F): (See Original Well Construction Diagram) 24 (10 Dhr

B. Wetted Bore Volume Determination

Well (PVC) Diameter: ΔQ in. 1, O inWell Total Depth (TOC): 30.45 ft. (B)Well (PVC) Volume: 0.763 gal./ft. (A) 0.041 grl/FTDepth to Static Water Level (TOC): 10.48 ft. (C)Petroleum/Product Present? Y grl (O) Thickness (ft.): _____Height of Water Column: (B - C) 19.97 ft. (D)Initial Thickness of Sediment in Bottom of Well (F - B): 0.0 ft.Wetted Bore Volume: (A x D) 0.72 gal. (E)

C. Surge and Pump Event Summary Data

Description of Surge Equipment: 1" Surge block

Event No.	Screen Interval (ft.)	No. of Surge Strokes	Volume of Water Removed (gal.)	Bore Volumes of Water Removed	Qualitative Description of Color/Turbidity/Odors/Other
1	26.67 - 30	10	1.5	1.452	brownish grey
2	23.33 - 26.67	10	1.5	1.42	grey
3	29-23.33	10	1.0	1.22	grey
		umulative Totals: '3 Well Volumes)	4.0	4.86	

Final Depth to Water (from TOC): 10.79 DTB: 30.50

Thickness of Any Sediment Remaining in Well: ______

All depths reported are from reference notch in top of TOC.

measurements

1. 1283-water - 10/29/19-All 2. 3.

D. Checklists

Equipment Check List:

- Original Well Construction Diagram
- □ Well Development Form
- Clean Weighted Tape for Determining Total Well Depth and Depth to Any Sediment or Possible Blockages Within the Well
- □ Water Level Meter and/or Oil-Water Interface Probe
- □ Surge Block and 2-inch ID PVC Casing Extensions
- □ Appropriate Pump
- □ Disposable Pump Tubing
- □ Clean Paper Towels
- □ Alconox Detergent
- Clean Brushes for Decontamination Work
- Distilled Water for Rinsing Equipment
- □ 2 New, Clean Spray Bottles for Spray Distilled Water
- □ 2 to 3 Clean Five-gallon Buckets
- □ 55-gallon Drum(s) for Development Water; Drum Non-hazardous Waste Labeling Supplies
- D Personal Protective Equipment Per Health and Safety Plan

Quality Control Procedures Include:

- Decon All Equipment that Goes Down-hole per Appropriate Standard Operating Procedure (SOP)
- □ Staging Down-hole Equipment, Tubing, etc. on Clean Plastic Sheeting

E. Notes/Comments

F. Signatures

Field Representative(s): Tyler Van Ness

All measurements made in 10^{ths} of feet

Print Name

Jo AI Signature

10-30-19 Date

Print Name

All depths reported are from reference notch in top of TOC.

Signature

Date

TOC = from Top of PVC Casing Grd = Ground Surface



Earth Resource Engineers and Consultants

Sparrows Point

Monitoring Well Development Form - Surge and Pump Method

Well ID: <u>5</u> v	r-097-MWS	Well Permit No.:		Page 1 of 2
ARM Project No	: 150 140556	Date/Time Started:	10-30-19/1039	Developed by: TCV
Client:	EnviroAnalytics Group	Date/Time Completed:	10-30-19/1405	Company:
Well Location:	Area <u>A</u> , Parcel <u>I</u>	Weather/Site Condition	15:	
		cloudy 60's		Checked by:

A. Well Construction Details

Well Cover Type: Stick-up) or Flush-Mount	PVC Screen Interval: <u>32</u> to <u>42</u>
Well riser/screen material: PVC	Sandpack Interval: <u>30</u> to <u>42</u>
Difference between Ground Surface and TOC: (₱/-) २.७७	Measured Total Depth of Well When Installed (TOC) (F): (See Original Well Construction Diagram) 42.31

B. <u>Wetted Bore Volume Determination</u>

Well (PVC) Diameter: 2.Q in.	Well Total Depth (TOC): <u>42.23</u> ft. (B)
Well (PVC) Volume: 0.163 gal./ft. (A) Q.041 941 / Ft	Depth to Static Water Level (TOC): <u>29.74</u> ft. (C)
Petroleum/Product Present? Y or (N.) Thickness (ft.):	Height of Water Column: (B - C) 12.49 ft. (D)
Initial Thickness of Sediment in Bottom of Well (F - B): 0.0% ft.	Wetted Bore Volume: $(A \times D) \underbrace{0.51}_{\text{gal.}} (E)$

C. Surge and Pump Event Summary Data

Description of Surge Equipment: 1" Surge block

Event No.	Screen Interval (ft.)	No. of Surge Strokes	Volume of Water Removed (gal.)	Bore Volumes of Water Removed	Qualitative Description of Color/Turbidity/Odors/Other
1	38.67-42	10	4	4	dark brown
2	35.33-38.67	0	3	6	brown
3	32-3533	10	3	6	brown
a. ""					
- 10	7A				
		umulative Totals: [3 Well Volumes)	10	20	
Final De	epth to Water (from	TOC): 30.25	DT	B:42.27	s

Thickness of Any Sediment Remaining in Well: _____

All depths reported are from reference notch in top of TOC.

SOP No. 018 - Monitoring Well Development Form Sparrows Point

ID Numbers of IDW Drums Generated:

1.	283- wat	er-10/29/19-A11	/	
2.				
3				

D. Checklists

Equipment Check List:

- □ Original Well Construction Diagram
- □ Well Development Form
- Clean Weighted Tape for Determining Total Well Depth and Depth to Any Sediment or Possible Blockages Within the Well
- □ Water Level Meter and/or Oil-Water Interface Probe
- □ Surge Block and 2-inch ID PVC Casing Extensions
- □ Appropriate Pump
- □ Disposable Pump Tubing
- □ Clean Paper Towels
- □ Alconox Detergent
- $\hfill\square$ Clean Brushes for Decontamination Work
- □ Distilled Water for Rinsing Equipment
- □ 2 New, Clean Spray Bottles for Spray Distilled Water
- □ 2 to 3 Clean Five-gallon Buckets
- □ 55-gallon Drum(s) for Development Water; Drum Non-hazardous Waste Labeling Supplies
- □ Personal Protective Equipment Per Health and Safety Plan

Quality Control Procedures Include:

- Decon All Equipment that Goes Down-hole per Appropriate Standard Operating Procedure (SOP)
- □ Staging Down-hole Equipment, Tubing, etc. on Clean Plastic Sheeting

E Notes/Comments

DTW to deep for peristaltic p	omp. Used an inertia	п ратр
F. <u>Signatures</u> Field Representative(s): <u>Tyler Vm Ness</u> Print Name	 Signature	<u>10-30-19</u> Date
Print Name All depths reported are from reference notch in top of TOC. All measurements made in 10 ^{ths} of feet	Signature	Date TOC = from Top of PVC Casing Grd = Ground Surface

ATTACHMENT 3

L Per Ter	ow Flow	Sampli Piezom	ing eters		ARM Group Inc. Earth Resource Engineers and Consultants						
Project Name:	area A	Parc	el All		Project Num	iber: 18	105561	n-2-2			
Piezometer Nur	nber: Swa	12-97	2m00	0	Date:	11/2	0/18				
Piezometer Dia	meter (in): 😅	2			One Well V			. 314			
Depth to Produc	ct (ft): Nf	+			QED Controller Settings:						
Depth to Water		.43			Flow Rate (mL/min)						
Product Thickne		7			Length of tin	me Purged (1	min) \dot{c}	20			
Depth to Botton	n (ft):	1.56			Conditio	nofwe	11 pad	liover, poor	OK		
		021 0.15 44	94.19.08°.9	PURG	ING RECOR	-	a dalta i				
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) $\pm 3\%$	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Comments		
1421	0.0	6.43	14.3	6.97	0.638	6.34	42.4	20.4			
1426	0.2	7.67	14.3	6.91	0.637	5.46	58.0	15.7			
1431	0.37	7.84	14.1	6.91	0.636	5.25	66.5	17.2			
1436	0.58	7.90	14.4	6.91	0.636	5.16	20.4	17.4			
1441	0.75	8.01	14.5	6.92		5.03	74.4	18.0			
			MON	ITORIN	G SAMPLE	RECORD	A B CANADA		1 Street Breaks		
Sample	e ID	Time C	ollected	Param	eter/Order	Conta	liner	Perservative	Collected?		
				TCI	L-VOCs	3 - 40 m	L VOA	HCl	V		
				TP	H-GRO	3 - 40 m		HC1	V		
				TP.	H-DRO	2 - 1 L /	Amber	none	Ý		
				TCL	-SVOCs	2-1LA		none	8		
	00				& Grease	2 - 1 L /		HC1	У		
~1	muu		~	Tota	Cyanide	1 - 250 m	L Plastic	NaOH	N		
SW02-P2		14	55	M (Dis	Metals & ercury ssolved) Filtered	1 - 250 ml	L Plastic	HNO3	N		
				Chı (Dis	cavalent comium ssolved) Filtered	1 - 250 ml	L Plastic	None	N		
			Ma	trix Spil					<u>^/</u>		
				uplicate							
Sampled E	By:[P	Commen	the second se							
	Casing Volu	ume: 1" I.D.	= 0.041 gal/	ft-2"I.D. _ftx	= 0.163 gal/ft - 4 gal/ft =	" I.D. = 0.653 (gal)	gal/ft - 6" I.	D. = 1.47 gal/ft			

L	ow Flow Permane							oup In ers und Consult				
			-				9045	6m-2)			
Project Name:		Parce			Project Numb	and the second se		CUTI E				
Well Number:	SW-08	37-m	ws_		and the second se	1/19/18	5 HA	2 09				
Well Diameter (in): —				One Well Vo	the second second second second		2.00				
Depth to Produc	t (ft): N/	f			QED Controller Settings: Flow Rate (mL/min)							
Depth to Water	(ft): 5	.76						and the second se	and the second			
Product Thickne					Length of tin			20	0			
Depth to Botton	n (ft): 2	4.65			Condition of		600	21 6000	Ł			
				PURGI	NG RECORD			T	and the second second			
Time	Volume Purged (gallons)	DTW (feet)	Temp (℃)	p <u>H</u> (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORF (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Comments			
lall	0.0	5.76	11.4	5.81	2.470	9.62	173.0	57.8	clear			
1011	0.25	5,91	13.9	5.14	2.365	2.54	118.7	55.6				
1016	0,45	5.91	13.7	5.22	2.270	1.91	110.3	45.0				
1021		5.91	13.7	5.29	2.206	1.67	103.8	43.9				
1026	0.65	5.91	14.0	5.33	2.172	1.47	100.9	46.7				
1031	0.00	<u>v11</u>		1.00								
		· · · · · · · · · · · · · · · · · · ·										
	- and a state		MO	NITORIN	G SAMPLE I	RECORD						
	1.10	Timo	Collected	of the local division in which the local division in the local div	eter/Order	A DESCRIPTION OF THE OWNER OF THE	tainer	Perservative	Collected?			
Samp	ie ID	Time	Joneered		L-VOCs	3 - 40 r	nL VOA	HCl	Y			
	Section States				H-GRO	3 - 40 r	3 - 40 mL VOA		Y			
	ao ha line a	1			H-DRO	2 - 1 L	Amber	none	7			
5w-08	3.00			PAHEER			Amber	none	<u> </u>			
		1 s - 1			& Grease	2-1L	Amber	HCl				
	c muss				-Metals &	1 - 250 1	mL Plastic	HNO3	i i			
	5 1011		/		ury (total)			NEOU				
SU		10	35		l Cyanide	1 - 250 1	mL Plastic	NaOH				
		10	0	Mercury	-Metals & y (Dissolved) 1 Filtered	1 - 250	mL Plastic	HNO3	N			
					ent Chromiur issolved) d Filtered		mL Plastic	none	N			
					PCB	2 - 1	L Amber	None	N			
				Matrix Spi	and the second se				N			
				Duplicat	and the second se				N			
Sample	d By:	.LP	Comm	ents:								
	Casing	Volume: 1"	I.D. = 0.04	gal/ft - 2 ⁹⁹ I.I). = 0.163 gal/ft -	4" I.D. = 0.6	53 gal/ft - 6" I.	$D_{*} = 1.47 \text{ gal/ft}$				
			and some	ftx	gal/ft =	(gal)						

	Low Flow Per Mary Temporary				ARM Group Inc. Earth Resource Engineers and Consultants							
Project Na	me: Area:	A para	ed Al	١	Project Num	nber: 180	0556M	1-2-2				
Riezomete	Number: Su	1-088	3-mu	S	Date:	11/19/1						
Piezomete	r Diameter (in):	2			One Well Volume (gal): 3.18							
Depth to P	roduct (ft): 🛛 🔊	J.A-			QED Controller Settings:							
Depth to V	Vater (ft):	7.13			Flow Rate (mL/min)	18	9				
Product Tl	nickness (ft): 🔥	JA			Length of tin	me Purged (min) 4	min				
Depth to E	ottom (ft):	-6.62			iondition	sni of 1	pad/co	set: 600	d/6000			
	5-19-5-8-51U.B	UNITER OF	ALL BASS	PURG	ING RECOI	RD						
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) $\pm 3\%$	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Comments			
1349	0.0	7.13	13.7	4.38	3,992	4.17	192.0	106.8				
1354	0.20	7.37	13.5	4.38		2.32	190.2	128.4				
1359	0.40	7.16	13.5	4.25	4.611	1.73	192.5	264.3				
1402		7.16	13.6	3.94	6261	1.47	202.7	199.7				
1400	1	7.16	13.7	3.86	8,578	1.60	205.9	272.1				
1414		7.16	13.5	3.76	8.819	1.31	198.8	206.8				
1419			13.5	3.78	B. 235	1.31	197.2	176.1				
1420		7.16	13,4	3.78			196.2	137.3				
1420		7-16	13.4	3.76	7.845	1.12	194.9	140,1				
172	1 2-00	1-14	15.4	2.16	1.075	1.10	1 1/1-1	140,1				
		-										
		New York Plants	MOX	TODIN	COMPTE	DECODD	C. C. Martin K. B.	CONTRACTOR OF STREET				
1911, 272 J. J.					G SAMPLE	and the second se						
Sa	ample ID	Time C	Collected		eter/Order	Conta		Perservative	Collected?			
					L-VOCs	3 - 40 m		HC1	<u> </u>			
					H-GRO	3 - 40 m		HC1	Y			
				· · · · · · · · · · · · · · · · · · ·	H-DRO	2-1L		none	<u> </u>			
					-54005	2-1L		none	<u> </u>			
1					& Grease	2 - 1 L		HCl	<u> </u>			
1	2Cmar DO				l Cyanide	1 - 250 m	L Plastic	NaOH	N			
562-	088-mws	144	10	M (Dis	-Metals & ercury ssolved) I Filtered	1 - 250 m	L Plastic	HNO3	\mathcal{N}			
				Chi (Dis	kavalent romium ssolved) I Filtered	1 - 250 m	L Plastic	None	\sim			
			Ma	atrix Spil					N			
Duplicate												
Samp	led By:	P	Commen	te.		tivity	did	not sett	le in inite			
	<u>Casing V</u>	olume: 1" I.D	. = 0.041 gal	/ft - 2" I.D. ft x	= 0.163 gal/ft - 4 gal/ft =	1" I.D. = 0.653 (gal)	8 gal/ft - 6" I .					

Project Name: Area A Well Number: SU-089- Well Diameter (in): Q Depth to Product (ft): NA Depth to Water (ft): S.32 Product Thickness (ft): NA Depth to Bottom (ft): 31.2 Time Volume Purged (gallons) DT (fe	mws	ΨU PURGI	Flow Rate (m Length of tim	lume (gal): ler Settings L/min)	- 29-		2								
Well Number: SW-089- Well Diameter (in): Q Depth to Product (ft): NA Depth to Water (ft): 8,32 Product Thickness (ft): NA Depth to Bottom (ft): 31.2 Time Volume Purged 07	mws		One Well Vol QED Control Flow Rate (m Length of tim	ler Settings L/min)	;										
Well Diameter (in): 2 Depth to Product (ft): NA Depth to Water (ft): 8.32 Product Thickness (ft): NA Depth to Bottom (ft): 31.2 Volume DT Time Purged		PURGI	QED Control Flow Rate (m Length of tim	ler Settings L/min)											
Depth to Product (ft): NA Depth to Water (ft): 8.32 Product Thickness (ft): NA Depth to Bottom (ft): 31.2 Volume Time Volume DT Get	2	PURGI	Flow Rate (m Length of tim	L/min)											
Depth to Water (ft): 8.32 Product Thickness (ft): NA Depth to Bottom (ft): 31.2 Volume Time Volume DT Purged (fe)	2	PURGI	Length of tim	the second se	180	QED Controller Settings:									
Product Thickness (ft): NA Depth to Bottom (ft): 31.2. Volume DT Time Purged (fe	2	PURGI		Deput to Water (It). 0102											
Depth to Bottom (ft): 31.2. Volume DT Time Purged	2	PURGI	Flouber Thickness (it). N/3												
Volume DT Time Purged (fe		PURGING RECORD													
Time Purged (fe	1	Preside Disselved													
(Burrows)		pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Comments								
	12 11 51	211-	3.714	8.37	152.4	1509.7									
1019 0.0 8:	Contraction of the local division of the loc	3.66	3.245		147,0	700.3									
1024 0.25 8.		3.74	3.009	5.01	146.5	450.3									
	25 9.5	3.81	2.897	3.14	147.0	411.1									
	24 9.4	3.74		2.89	147.0	383.2									
L'E Contra and the second s	24 9.4	3.74	2.898		147.0	341.2									
	24 9.5	373	2.898	2.55		312.1									
	24 9.7	3.72	2.956	2.36	147.0	290.3									
1054 1-75 8.	249.7	3.71	2990	2.18	147.1	a 10.2									
NAME OF TAXABLE PARTY.	M	DNITORIN	G SAMPLE R	ECORD											
C L ID T	me Collected	the second s	eter/Order	And in case of the local division of the loc	ainer	Perservative	Collected?								
Sample ID T	me concend	the second se	TCL-VOCs 3 - 40 mL VOA HCl												
			H-GRO		L VOA	HCl	У								
			H-DRO		Amber	none	У								
,			- SVOCs	2-1L	Amber	none	'Y								
.15			& Grease	2-1L	Amber	HC1	Y								
a mu	1100		-Metals & ury (total)	1 - 250 n	nL Plastic	HNO3	Ň								
0000	C.		l Cyanide	1 - 250 n	nL Plastic	NaOH	N								
50-089-muls	4	Mercur	-Metals & y (Dissolved) d Filtered	1 - 250 r	nL Plastic	HNO3	\sim								
		Hexaval (D	ent Chromium issolved) d Filtered		nL Plastic	none	\mathcal{N}								
			PCB	2-11	Amber	None	N.								
		Matrix Sp					N								
		Duplicat					N								
Sampled By:	Comm		twils ne	of sta	bik										
Casing Volum	e: 1" I.D. = 0.04	1 gal/ft - 2" I.I ft x). = 0.163 gal/ft - 4 gal/ft =	1 ²⁹ I.D. = 0.65	3 gal/ft - 6" 1.	D . = 1.47 gal/ft									

Ŧ	Low Flow Permane emporary	Sampl Piezom	ing eters		ARM Group Inc. Earth Resource Engineers and Consultants						
Project Nam	e: Area A	Parce	A AIL		Project Num	nber: 180	555m	-2-2			
Piezometer I	CONTRACTOR OF THE OWNER.	-090-	and the second second		Date:	11/20					
		2	11.00		One Well V			18			
Depth to Pro		1A			QED Contro		~				
Depth to Wa	the state of the s	5.67			Flow Rate (17	R			
Product Thic		NA			Length of ti		/				
Depth to Bot		7.05						laver: 60	ad K pad		
Bepin to Be		1.05	A State Street	PURC	ING RECOI	RD	a page	<u>Coper, 60</u>	a pour		
Time	Volume Purged	DTW	Temp	pH (s.u.)	Specific Conductance	Dissolved Oxygen	ORP (mV)	Turbidity (NTU)	Comments		
	(gallons)	(feet)	(°C)	± 0.1	(ms/cm) ± 3%	(mg/L) ± 0.3	± 10	$\pm 10\%$ or < 5			
904	0.0	5.67	14.7	3.66	3.825	4.24	198.8				
909	0.25	5.70	14.4	3.72	3.833	.2.19	184.9	211,6			
914	0.50	5,72	14.4	3.82		1.96	195.5	211.0			
919	0,70	5.72	14.2	3.91	3.778	1.67	189.0	358.7			
924	0.90	5.72	14.6	3.83	3.794	1.55	191.6	331.7			
929	1.15	5.72	14.8	3.87	3.789	1.41	198.3	299.8			
934	1.40	5.72	14.7	3.86	3,790	1.33	205.8	286.4			
			1								
I INAL SOM SAL		Sec. 25 (1997) - 199	MON	UTODIN	G SAMPLE	DECODD	U.S. CAVER	1. (MALIAN - 18)			
							STATE STATE	D	G 11 + 10		
San	nple ID	Time C	collected		neter/Order			Perservative	Collected		
					L-VOCs	3 - 40 m		HC1	<u> </u>		
					H-GRO	3 - 40 m		HC1	<u> </u>		
					H-DRO	2 - 1 L		none	<u> </u>		
				and the second s	-SVOCs	2-1L		none	<u> </u>		
					& Grease	2 - 1 L		HC1	<u> </u>		
					1 Cyanide	1 - 250 m	L Plastic	NaOH	N		
5W-00	70-MWS	93	5	M (Di	-Metals & lercury ssolved) l Filtered	1 - 250 m	L Plastic	HNO3	\mathcal{N}		
						1 - 250 m	L Plastic	None	N		
			M	atrix Spi	l Filtered				N		
				Duplicate					N		
Sample	ed By:	LP	Commer								
	Casing Vol	<u>ume:</u> 1" I.D	. = 0.041 ga	/ft - 2" I.D ft_x	. = 0.163 gal/ft gal/ft =		8 gal/ft - 6" I	. D. = 1.47 gal/ft			

I Te r	ow Flow	Sampli Piezom	ing well eters	5				roup In neers and Consu				
Project Name:	18055	5m-2	2-2	63	Project Num	ber: Are	ea A Pe	arcel All				
Piczometer Nu		- 091-			Date:	11/19/1						
Piezometer Dia					One Well Volume (gal): 3 2∂							
Depth to Produ		VA			QED Controller Settings:							
Depth to Water		the second s			Flow Rate (r	nL/min)	AN	8 265	5			
Product Thickn		JA			Length of tir	me Purged (a second s	20				
Depth to Botton		1.52						r. 600d	16000			
BELOV N.S.		50-	St. State i	PURC	SING RECOR		ETTER O	Littlecra	CK FIGLE			
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) $\pm 3\%$	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Comments			
130	0.20	7.37	13.3	4.48	2.036	5.22	121.2	594.3				
1135	0.50	7.42		4.41	2.055	3.01	124.0	524.7				
1140	0.80	7.42	13.1	4.41	2.100	2.38	134.2	447.4				
1145	1.10	7.42		4.41	2.132	2.13	142.1	400.6				
	1.40	7.42	13.0	4.41	2.171	1.90	151.7	368.2				
1150	1. 10	1.72	10,0	-1.91	a.(//	1.10	121.7	000.2				
			MON	ITORIN	G SAMPLE	RECORD	A COLORADO					
Samp	le ID	Time C	ollected	Paran	neter/Order	Conta	ainer	Perservative	Collected?			
		i		TC	L-VOCs	3 - 40 m	L VOA	HCl	V			
					H-GRO	3 - 40 m	L VOA	HC1	¥			
					H-DRO	2 - 1 L		none	Ý.			
				Contraction of the local division of the loc	78V0V51	2-1L		none	Y			
		1			& Grease	2 - 1 L		HCl	X			
560-091.	-mws	12	00	TAL M (Di	I Cyanide -Metals & Iercury ssolved) d Filtered	1 - 250 m 1 - 250 m		NaOH HNO3	N			
			Ch (Di	xavalent romium issolved) i Filtered	1 - 250 m	L Plastic	None	\sim				
			М	atrix Spi	ke				N			
				Duplicate					N			
		0	Commer	nts:								
Sampled	ву:	P										

L _Te	ow Flow	Sampli Viezom	ng e A eters			-		roup In neers and Cons				
Project Name:	Area A	Parce	er All		Project Num	iber: \@	10556h	1-2-2				
Piezometer Nur		-092-			Date:	11/201	18					
Piezometer Dia		2			One Well V	olume (gal):	3.	20				
Depth to Produ	ct (ft):	VA			QED Controller Settings:							
Depth to Water					Flow Rate (1	mL/min)	161					
Product Thickn	iess (ft):	JA			Length of tin	me Purged (min) A	10				
Depth to Botton	m (ft): 2	6.81			Condition	of pad,	Lover"	, 60cd/	600d			
				PURC	SING RECOR	Concernance of the second		1				
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Comments			
1018	0.0	7.17	14.5	4.07	5.124	3.05	232.4	39.2	_			
1023	0.25	B.23	14.7	4.09	51018	2.38	239.2	35.8	Shakty scar			
1028	0.45	8.40	14.5	4.10	4.969	2.08	243.8	44.2				
1033	0.65	8.51	14.4	4.11	4.923	1.96	244.7	45.3				
1038	0.85	8.55	14.3	4.12	4.869	1.89	244.5	48.9				
- Alter State			MON	NITORIN	IG SAMPLE	RECORD	$\lambda = \frac{1}{2}$		ATT - Martine Const			
Samp	le ID	Time C	ollected	Paran	neter/Order	Cont	ainer	Perservative	Collected?			
		1		TC	L-VOCs	3 - 40 m	IL VOA	HCl	Y Y			
				TP	'H-GRO	3 - 40 m	L VOA	HCl	Ϋ́Υ			
					PH-DRO		Amber	none	y y			
					1-840Csr		Amber	none	Y Y			
					& Grease		Amber	HCl	<u> </u>			
		104	15	<u> </u>	al Cyanide	1 - 250 m	L Plastic	NaOH	N			
5W-092	-mus	,.,,		M (Da	A-Metals & Aercury issolved) d Filtered	1 - 250 m	1L Plastic	HNO3	N			
			Ch (D:	exavalent fromium issolved) d Filtered	1 - 250 m	nL Plastic	None	N				
				latrix Spi					N			
			A COLUMN TWO IS NOT THE	Duplicat	e							
Sampled	By: <u> </u>		Comme									
	<u>Casing Vol</u>	l <u>ume:</u> 1" I.D	. = 0.041 ga	l/ft - 2" I.D ft x	0. = 0.163 gal/ft - gal/ft =	4" I.D. = 0.65 (gal)	3 gal/ft - 6" I	. D. = 1.47 gal/ft				

L	ow Flow Permane				Earth Resource Engineers and Consultants							
Project Name:	A 18 0 0	auccel	A-11		Project Num	ber:	18053	6m-2-2	1			
Project Name:					Date:		919					
Well Number:	and the second se	13 mi	105		One Well Vo		- to a state of the state of th					
Well Diameter (and the second sec				and the second se	the second s						
Depth to Produc		2			QED Controller Settings: Flow Rate (mL/min) 200							
Depth to Water	(ft): B 2	S			Length of time Purged (min) 30							
Product Thickne	ess (ft):	A							0			
Depth to Botton	n (ft): 2)	.12			Condition of		corner	- 1600d	1			
		date 1		PURGI	NG RECORD	and the second se	broke	n	7400011-0-2010-00			
	Malumo			pН	Specific	Dissolved	ORP	Turbidity				
Time	Volume Purged	DTW	Temp	(s.u.)	Conductance	Oxygen	(mV)	(NTU)	Comments			
LING	(gallons)	(feet)	(°C)	± 0.1	(ms/cm) ± 3%	(mg/L) ± 0.3	±10	$\pm 10\%$ or < 5				
	(garronto)						v- u	150.5				
\$57	0.0	8.25	1110	4.30	4.419	8.32	152.4					
902	0.30	8.27	10.5	4,10	2.680	5.17	144.4	224.9				
907		23.20	10.3	439 8181	2.054	3.84	124.3	225.7				
912	0.85	8-28	10.0	4.38	1.949	3.42	121.0	227.5				
912	1,10	8,28	10.0	4.36	1.878	3.01	1180	224.0				
	and the second se	8.28	10.2	4.34	1.856	2.79	116.9	235.4				
922	1.35		9.9	4,29	1.843	2.55	114.6	230.3				
927	1.60	8.28	9.1	1101	1.0.0							
			MC	DNITORIN	G SAMPLE F	RECORD	and the second		Service and the			
Samp	le ID	Time (Collected	Param	eter/Order	Cont	ainer	Perservative	Collected?			
Samp					-VOCs	3 - 40 n	L VOA	HCl	У			
				the second se	I-GRO	3 - 40 n	L VOA	HC1	Ŷ			
					I-DRO	2-1L	Amber	none	У			
					-SVOCs	2-1L	Amber	none	Ý			
					& Grease	2-1L	Amber	HCl	Ý			
	NUS		, (BESTAL-	Metals & ury (total)	1 - 250 n	nL Plastic	HNO3	7N			
	201	92	55		Cyanide	1 - 250 r	nL Plastic	NaOH	Y			
SW 09?	5			TAL- Mercury	Metals & (Dissolved) Filtered	1 - 250 r	nL Plastic	HNO3	У			
Q	SW 093 MUS 935				ent Chromiun ssolved) I Filtered		nL Plastic	none	У			
					PCB 2-1 L Amber None							
		1		Matrix Spi	and the second se	60 - L L			N			
					and the second se				N			
Sampled	1Ву:	P	Comme	Duplicate ents:	01500	duai	l cya	mde				
	Casing	Volume: 1"	I.D. = 0.041	l gal/ft - 2" I.D ft x _	. = 0.163 gal/ft - 4 gal/ft =	4" l.D. = 0.65 (gal)	3 gal/ft - 6" I .	D. = 1.47 gal/ft				

L Per Ter	ow Flow nporary I	Sampli iezom	ng eters		ARM Group Inc. Earth Resource Engineers and Consultants							
Project Name:	Area A	Parce	1 411		Project Num	iber: [F	10556r	n-2-2				
Piezometer Nur	nber: SW-	094-	MARS		Date:		20/19					
Piezometer Dia		2			One Well Volume (gal): 3,54							
Depth to Produc					QED Controller Settings:							
Depth to Water		15			Flow Rate (1		2	91				
Product Thickne					Length of tin	me Purged (35				
Depth to Botton	the second s	6.85			conditio	w of pa		: cracked	16-and			
	Card Selffre New		Mill States	PURC	SING RECOR	D	With Contraction	$0 = 1^{-1} \sum_{i=1}^{n-1} \sum_{j=1}^{n-1} \sum_{i=1}^{n-1} \sum_{i=1}^{n-1} \sum_{i=1}^{n-1} \sum_{$	t			
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Comments			
1134	0.0	5.15	144	9.21	0.400	1.91	11-8	3315.7	clear			
1139	0.30	5.15		9.24		1.67	0.5	333.3	1			
1144	0,60	5.15	13.9	9.25	0.329	1.49	-7.4	202.7				
1149	0.85	5.15	13.8	9.27	0.392	1.40	-19.6	70.6				
1154	1,10	5.5	13,7		0.398	1.33	-38.3	29.7				
1159	1.35	5.15	14.0		D.398	1.26	-56.5	21.0				
1204	1.60	5.15	14.0		0.399	1.23	-64.6	19.1				
1209	1.85	5.15	13.8	9.27	0.398	1.20	-70.9	18.8				
_												
	Mark and		2		G SAMPLE							
Sample	e ID	Time C	ollected	Param	neter/Order	Conta		Perservative	Collected?			
	-				L-VOCs	3 - 40 m		HCl	У			
					H-GRO	3 - 40 m		HC1	<u> </u>			
					H-DRO	2 - 1 L		none	<u> </u>			
					& Grease	2-1L 2-1L		none HCl	<u> </u>			
		10			l Cyanide	1 - 250 m		NaOH	<u>y</u>			
SW-094	1-MWS	122	Ø	TAL	-Metals & lercury	1 - 250 m			N			
				Field	ssolved) I Filtered	1 - 230 m		HNO3	N			
				Ch (Di	xavalent romium ssolved)	1 - 250 m	L Plastic	None	N			
				Q	Filtered							
				atrix Spi					N			
Sampled H	By:L	P	Commen	Duplicate ts:	;)0			
	Casing Volu	<u>ıme:</u> 1" I.D.			= 0.163 gal/ft - 4 gal/ft =		8 gal/ft - 6" I .	D. = 1.47 gal/ft				

	ow Flow Permanc	-	_		AKM Group Inc.						
		and the lot of the lot			Project Number: 180556M						
Project Name: /	A CONTRACT OF A	and the second se	IN MARKET DU SU								
Well Number: 5	of some of the source of the s	mus			Date: 11-1-19						
Well Diameter (i	STATE OF TAXABLE PARTY.				One Well Volume (gal):						
Depth to Product	and the second se	0			QED Contro Flow Rate (r	and the second se	i				
Depth to Water (and the second se	and the second second	Carls Constants			-					
Product Thickne	other water water with the second state of the	transmit forestation	to the second second second								
Depth to Bottom	(註): 27.51			and the second strategy of	Condition of	and the second sec	new	/			
				PURGI	PURGING RECORD						
Time	Volume Purged	DTW (feet)	Temp (°C)	рН (s.u.) ± 0.1	Specific Conductance (ms/cm)	Dissolved Oxygen (mg/L)	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Comments		
	(gallons)	1			± 3%	± 0.3					
1231		9.33	15.33	5.69	0.731	0,99	-87.4				
1236		9.34	15.25	5.78	0.727	0.43	-105.6		- 111 T (111 - 17		
1241		9.34		5.73	0.70%	0,40	~106.5				
1246			15:05		0.703	0.36	-105.3				
		-		International Contractor Designation	1	1	1	1			
			MO	NITORIN	G SAMPLE F		No. 1 and 1 and 1				
Sample	e ID	Time C	Collected	Param	eter/Order	Cont	ainer	Perservative	Collected?		
		1		TCI	L-VOCs	V	L VOA	HC1			
				TP	H-GRO		DL VOA	HCl			
				TP	H-DRO	V.	Amber	none			
				TCL	-SVOCs	No	Amber	none			
5W-09	5-MWS			P	& Grease	2-1 L	Amber	HCl			
() VV () 1		125	51		Metals & ury (total)	1 - 250 n	nL Plastic	HNO3			
				Hexavale	ent Chromium total)	1 - 250 n	nL Plastic	none			
					1 Cyanide	1 - 250 n	nL Plastic	NaOH			
				TAL Mercury	-Metals & (Dissolved) I Filtered	1 - 250 n	nL Plastic	HNO3			
			Hexavale (Di	ent Chromiun ssolved) I Filtered	N.	nL Plastic	none				
					РСВ	2-1L	Amber	None			
]	Matrix Spi	ke		teres and the second				
		Duplicate	9								
Sampled	Comme		ws/wsD	collec	red h	ere					
	Casing	Volume: 1"	8	gal/ft - 2" I.D	. = 0.163 gal/ft - 4	" I.D. = 0.653			AND THE OWNER		
	1. Sec. 1. Sec. 1.			ft x	gal/ft =	(gal)			SOUND AND AND AND AND AND AND AND AND AND A		

]	Low Flow Perman	_			ARM Group Inc.						
							Concernence of the second				
Project Name:					Project Num	The second se	556M				
Well Number:		MWS	and the second		Date: 11-1-	THE OWNER AND INCOME.					
Well Diameter	. , .				One Well Vo	and the second sec	the second s				
Depth to Produ	ict (ft): no 41	0			QED Contro	oller Setting	ζS:				
Depth to Water		é anna anna anna anna anna anna anna an	And the second second		Flow Rate (n	mL/min)					
Product Thickn					Length of tir	the state of the second s	(min)				
Depth to Botton	And in the other states and the state of the		ACCOUNT DOCT		Condition of			/			
Dobra to Terre		_		PURG	ING RECORE		new				
Time	Volume Purged	DTW	Temp	рН (s.u.)	Specific Conductance	Dissolved Oxygen	ORP (mV)	Turpidity (NTU)	Comments		
	(gallons)	(feet)	(°C)	± 0.1	(ms/cm) ± 3%	(mg/L) ± 0.3	± 10	$\pm 10\%$ or < 5	COLUMN		
1043		10,40	15.21	5.52	1.761	1.14	-34.2	10471 236K			
1046		19.40	15.22	4,54	2,105	0.88	-48.3	2368			
(053		the subscription of the su	15.11	4.48	2.121	0.89	-64.9				
1058		10.41	15.03	and the second se	2.156	0.79	-78,9				
(103			14.95	and all and a second	2,130	0.64	-91.5				
1104		10,41	15.01	4,34	2.124	0.61	-54,8	r			
113		10,41	15.02		2.124	0,62	-55,1				
				-11.2-							
			Concession of the local division of	-	G SAMPLE R	And in case of the local division of the loc					
Sampl	le ID	Time C	Collected	Parame	eter/Order	Cont	tainer	Perservative	Collected		
		1		TCL	L-VOCs	3 - 40 m	nL VOA	HC1			
		1	/	TPH-GRO		3 - 40 mL VOA		HCl			
			/		H-DRO		Amber	none			
			1	K.	-SVOCs		Amber	none			
				la contraction of the second s	k Grease		Amber	HCl			
SW-096		1114	Ь /		Metals &			1			
20-20)-/*/*~		í y	Mercu	ury (total)	l - 250 m	nL Plastic	HNO3			
				Hexavaler (te	nt Chromium total)	1 - 250 m	nL Plastic	none			
			/		Cyanide	1 - 250 m	nL Plastic	NaOH			
				Mercury	Metals & (Dissolved)	1 - 250 m	nL Plastic	HNO3			
				Hexavaler	Filtered						
					ssolved) Filtered	1 - 250 m	nL Plastic	none			
					РСВ	2 - 1 L	Amber	None			
	And the second se		the second s	Matrix Spik	the second s						
			and the second se	Duplicate		in the second second second					
			the second se	NAME OF OCTOBER OF OTHER							
Sampled :	By: TCV		Commen	nts:							
Sampled		<u>olume:</u> 1" I.J	Commen	gal/ft - 2" I.D. =	= 0.163 gal/ft - 4" 		gal/ft - 6" I.D	. = 1.47 gal/ft			

]	Low Flow Permane	-	•		ARM Group Inc. Earth Resource Engineers and Consultants						
Project Name:	All Gw	Delin			Project Num	nber: 1805	556M				
Well Number:					Date: 11-1-	201					
Well Diameter	(in):]				One Well V	olume (gal):	0,52				
Depth to Produc	ct (ft): 00 4/1	0	_		QED Contro	oller Setting	s:				
Depth to Water	(ft): ≥9.51				Flow Rate (mL/min)					
Product Thickn	ess (ft): —				Length of ti	me Purged (min)				
Depth to Botton	n (ft): 42.2	7			Condition o	f Pad/Cover	: new	/			
		化成功	The Darks	PURGI	SING RECORD						
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Comments		
	1.5		13.73	6.48	1.421	*	7155.9	1278,7	very turbid		
						0.48			7		
			8								
1			MO	NITORING	SAMPLE R	ECORD	1996				
Sample	e ID	Time C	ollected	Parame	eter/Order	Conta	liner	Perservative	Collected?		
	ĩ			TCL	-VOCs	3 - 40 m	L VOA	HC1			
					I-GRO						
					I-DRO	2 - 1 L .		none			
5~-097	~mws	~~	1-		SVOCs	2-1LA		none			
20-01	0	094	2		Grease Metals &	2-1L/	Amber	HCl			
					ry (total)	1 - 250 m	L Plastic	HNO3			
					it Chromium						
					otal)	1 - 250 m	L Plastic	none			
					Cyanide	1 - 250 m	L Plastic	NaOH			
				TAL-1	Metals &						
~				• ·	(Dissolved)	1 - 250 m	L Plastic	HNO3			
				Field	Filtered						
				Hexavaler	nt Chromium						
					solved)	1 - 250 m	L Plastic	none			
					Filtered						
					CB	2 - 1 L .	Amber	None			
			٦	Aatrix Spik		2-1L.	THIUCI	INOIIE			
			N	Duplicate	<u> </u>						
		_	Commen	the second se	the states			2	11 1		
Sampled I	By: TCV		-	" Used	inerin	h. d. w. b	9 pure	ye swe	ell volumes, ter rendings		
r · · ·						and the second se			ter rendings		
	<u>Casing Volume:</u> 1" I.D. = 0.041 gal/ft - 2" I.D. = 0.163 gal/ft - 4" I.D. = 0.653 gal/ft - 6" I.D. = 1.47 gal/ft i2.76 ft x 0.01/gal/ft = 0.52 (gal)										