

Land Management Administration • Oil Control Program

Environmental Investigation
Exxon Service Station #2-5553 (formerly Ben's Exxon)
143 Frederick Road
Thurmont, Frederick County, Maryland
MDE Case No. 1989-0923FR

The Maryland Department of the Environment (MDE), Oil Control Program (OCP), in coordination with the Frederick County Health Department (FCHD), continues to oversee cleanup actions related to petroleum hydrocarbons from the former Ben's Exxon located in Mountain Gate Plaza. On September 14, 1983, the Department of Natural Resources, Water Resources Administration (DNR/WRA), precursors to the MDE-OCP, opened a case in response to an ignition of fuel vapors while a sanitary line was being excavated near Frederick Road.

On September 21, 1983, liquid-phase hydrocarbons (LPH) were observed in several monitoring wells that had been installed. In 1984, a pump and treat recovery system was installed and continues to operate for hydraulic control of groundwater movement. This recovery system has been upgraded over the years. A soil vapor extraction (SVE) system has been in operation since 1988. Currently, thirty-three (33) monitoring and recovery wells exist on- and off-site. To date, approximately 7,069 gallons of product have been recovered and over 64 million gallons of water treated.

Historically, in 1979 two (2) underground storage tanks (USTs) located at the former Ben's Exxon property, failed a precision tightness test. Although no product loss was reported, ExxonMobil at that time removed four (4) gasoline USTs. In 1980, Exxon completed a new UST system installation including a 4,000-gallon gasoline, an 8,000-gallon gasoline, and a 6,000-gallon gasoline. Also present at that time were three (3) 4,000-gallon diesel USTs and an out-of-service 6,000-gallon diesel tank. In 1985, gasoline retail activities ceased at the former Ben's Exxon station property. The UST systems were removed and station was demolished.

In 1985, the station was relocated across the street to 140 Frederick Road and is currently known as Mountain Gate Exxon. Five (5) UST systems are currently registered to ExxonMobil. These single-walled fiberglass reinforced plastic tanks also have double-walled fiberglass reinforced plastic piping. The UST systems include an 8,000-gallon gasoline, two (2) 10,000-gallon gasoline, a 12,000-gallon diesel (all installed in 1985), and a 10,000-gallon diesel UST (installed in 1989).

Since petroleum contamination occurred while ExxonMobil owned/operated the USTs at Ben's Exxon, all investigation and cleanup activities related to the original release remain the responsibility of ExxonMobil. The former Ben's Exxon property is currently a parking lot that is bounded to the west by US-15. The service station and vicinity are served by the Town of Thurmont municipal water supply system that draws from various production wells located to the north and east. The nearest of these wells is Well #5 located about 800' east of the station and is housed in a pump house, this well remains out of service due to its low yield.

The geology of the area is complex with fault-bounded mountains in close proximity to the west. Competent fractured bedrock of several different rock formations (Gettysburg Shale, Frederick Limestone, Harpers Formation) underlies the shallow silt, clay and colluvial overburden. Regional groundwater flow is primarily through fractures and joints in the bedrock. Shallow groundwater flows easterly.

In December 2008 a change in owner ship occurred the site is now known as the Mountain View Plaza, LLC operating under the 7-Eleven brand. Currently there are four (4) underground storage tanks (USTs) on-site comprising of two (2) 10,000-gallon, one (1) 8,000-gallon gasoline tanks, one (1) 10,000-gallon and one 12,000-gallon diesel tank.

Chronology:

- 1979: Two (2) Exxon USTs failed tightness testing.
 - No product loss was recorded.
 - Exxon removed four (4) gasoline USTs.

- 1980: Three new fiberglass gasoline USTs were installed, joining existing 15+-year-old steel diesel USTs.
 - March 28, 1980: Exxon reported a gasoline tank failure- minor leak.
 - All of these UST systems were removed when the station was demolished and relocated across the street.

- 1983: Department of Natural Resources, Water Resources Administration (predecessors to MDE) opened investigation.
 - September 14, 1983: Gasoline vapors found and ignited by the excavation of a sanitary line east of Frederick Road.
 - September 20, 1983: DNR-WRA issued *Site Complaint SC-0-84-127*, requiring the installation of a groundwater recovery system for the removal of gasoline.
 - Abandon out-of-service USTs.
 - Test remaining USTs.
 - Submit bimonthly reports.
 - September 21-22, 1983: LPH observed in four separate monitoring wells.
 - September 26, 1983: A diesel UST failed test - no product loss recorded.
 - September-December 1983: total of 31 monitoring wells and 2 soil borings installed.
 - October 4, 1983: Product recovery and groundwater extraction initiated.
 - Pump and treat recovery system using jack pumps in four wells (MW-6, MW-10, MW-11, MW-13).

- 1984: Exxon agreed to provide Thurmont with a new production well to replace well #5.
 - March 1984: *Report of Hydrogeological & Ground-Water Quality Investigations & Engineering Feasibility Studies in the Vicinity of Ben's Exxon Service Station, Thurmont, Maryland - Final Report, March 1984.*
 - Recommended air stripping to remove contamination from town well #5.
 - Postulated that the sustained yield of well #5 would not be impaired by the cleanup.
 - Concluded that the main part of the gasoline plume is not expected to reach town well #5.
 - August 1984: Monitoring wells MW-34 through MW-39 installed.

- 1985:
 - February 15, 1985: Monitoring wells MW-40 through MW-45 installed.

- 1987:
 - January 1987: MW-28 (later renamed PW-1) re-drilled to 56 feet below grade.
 - June 1987: Vent Wells VW-1 through VW-7 installed.
 - November 1987: *Results of Pump Testing of Monitor Well #28 Near the Exxon Service Station, Frederick Road, Thurmont, Maryland*
 - MW-28 selected for further testing.
 - Sustained pumping at 15 gpm will influence most of the plume.
 - Redrilling to a depth of 50 feet might provide increased sustained pump rates.

- 1988: MDE site visits to inspect remediation progress.
 - April 1988: Groundwater treatment initiated in PW-1 (formerly MW-28).
 - May 12-13, 1988: Monitoring wells MW-19, MW-20, MW-21, MW-30, MW-32, and MW-35 abandoned.
 - July 21, 1988: Water Appropriations Permit #FR87G025 issued for remediation activities.
 - July 28, 1988: Soil venting system with vapor treatment (catalytic scavenger) initiated.
 - November 8, 1988: MDE received *Analytical Results for Annual Sampling-7 November 1988 (See Sampling Table results)*
 - December 14, 1988: MDE issued *Air Management Administration Permit #10-9-0038N*.

- 1989: MDE inspections for compliance issues and system operational checks.
 - May 9, 1989: Neither VES or air stripper functioning since March.
 - July 17, 1989: MDE site visit to split well samples.
 - Groundwater recovery system treated 7,820,666 gallons of water in 1988.

- Air stripper replaced GAC in September 1988.
 - Ten gallons of product removed by bailing during 1988.
- 1990: MDE inspections for compliance issues and system operational checks.
 - March 6, 1990: MDE issued *Notice of Violation NV-90-136* to Exxon due to the existing pumping operations are being conducted too far downgradient. The following were required:
 - Petroleum recovery system in the area of the original release.
 - Additional hydrogeological study to define the total extent of the subsurface contamination.
 - Sample all monitoring wells semi-annually.
 - April 18, 1990: MDE received letter from Exxon dated 04/16/90, giving notice of additional work to be performed.
 - Five additional wells to be installed.
 - Pump test on MW-6
 - June-August 1990: MW-46 through MW-51 installed, MW-13 and MW-14 re-drilled.
 - 1991: Monthly status reports for dissolved petroleum remediation.
 - January 30, 1991: MDE received *Analytical Test Results - January 28, 1991* for samples collected on 09/24-26/90. (*See Sampling Table results.*)
 - February 8, 1991: MDE site status letter to Thurmont summarizing remedial efforts to date.
 - February 11, 1991: MDE meeting with Exxon and their consultant to discuss recent site activities.
 - February 13, 1991: MDE received *Activity Summary Report-December 6, 1990*.
 - Summarized monitoring well construction and abandonment.
 - 51 monitoring wells installed. 36 remain in existence.
 - Petroleum recovered from 1983 to 1986 estimated as 840 gallons.
 - Groundwater recovery system treated 19,353,077 gallons of water by 1990.
 - Summary of step drawdown test results from 5 wells.
 - MW-51 should draw down vent wells to allow vapor extraction.
 - MW-6, MW-11, and MW-50 did not influence surrounding wells.
 - MW-13A influenced MW-11, MW-45, and MW-48.
 - February 15, 1991: MDE letter to Exxon required short-term step drawdown test on MW-14A.
 - March 13, 1991: MDE site visit for 48-hour pump test on MW-51.
 - June 5, 1991: MDE received *MW-14A and MW-51 Pump Test Results - May 21, 1991*.
 - Successful lowering of water levels in soil vent wells by 2.7 feet.
 - Influx of LPH into MW-14A by 2.4 feet.
 - June 26, 1991: MDE received Exxon's letter describing a proposed upgrade of the subsurface remediation system.
 - Add additional pumping locations (MW-14A and MW-51)
 - Begin extraction of LPH.
 - July 26, 1991: MDE approved the planned upgrade.
 - 1992: *Quarterly Status Reports*: Activation of groundwater recovery from MW-14/MW-51.
 - January 7, 1992: MDE letter to Exxon required pumping rate and operation dates for each well in reports.
 - April 13, July 29, & September 1, 1992: MDE site visits to check on progress on the petroleum remediation system.
 - Soil venting not yet operational.
 - 1993: *Quarterly Status Reports*. (*See tables for sample results.*) MDE inspections for system operational checks.
 - Low profile air stripper installed but not yet working efficiently.
 - Pump and treat with SVE continues after winter shutdown.
 - SVE reactivated after lowering groundwater levels.
 - Groundwater remediation reactivated after upgrade
 - 1994: *Quarterly Status Reports* include monthly system operation updates. (*See tables for sample results.*)
 - March 31 to December 20, 1994: MDE site inspections for system operational checks.
 - 5.87 gallons of free product removed in 1994.
 - 3,016,587 gallons of groundwater treated in 1994.
 - December 1994: MW-14A re-drilled.

- 1995: *Quarterly Status Reports. (See tables for sample results.)*
 - March 10, to December 8, 1995: MDE site visits to check system. Remediation system running, but periodically down.
 - 6,339,896 gallons of groundwater treated in 1995.
 - 163 gallons of dissolved hydrocarbons recovered in 1995.
 - 9,951 pounds of vapor hydrocarbons recovered in 1995

- 1996: *Quarterly Status Reports. (See tables for sample results.)* MDE compliance inspections, remediation system running.
 - January 3, 1996 to December 13, 1996: MDE site visits to check system.
 - Remediation system running (two strippers, 3 wells).
 - VES not operating.
 - Total petroleum hydrocarbon recovered prior to May 1996: 3106.66 gallons
 - LPH: 805.04 gallons
 - Vapor Phase (TPH): 2,183.45 gallons
 - Dissolved Phase (BTEX): 118.17 gallons

- 1997: *Quarterly & Biannual Monitoring Reports. (See tables for sample results.)* . Air & water discharge reports.
 - SVE system not operational pending repairs and upgrade: water table above well screens.
 - Approximately 41 gallons of dissolved petroleum removed in 1997.
 - LPH in monitoring well MW-14A.
 - January 13, 1997 to December 2, 1997: MDE site visits to check remedial system status.
 - Pumping continues on 2 wells (either PW-1 and MW-14A or RW-51 and MW-14A).
 - October 1997: Initiated SVE on VW-5, VW-6, MW-7

- 1998: *Biannual Monitoring Reports. (See tables for sample results.)* Air & water discharge reports.
 - SVE system not operational due to short-circuiting at wellheads.
 - Approximately 2 gallons of dissolved petroleum removed in 1998.
 - LPH in monitoring well MW-14A.
 - February 9, 1998 to November 13, 1998: MDE site visits to check remedial system status.
 - Thermal catalytic oxidizer installed and operational.
 - April 20, 1998: MDE received request for select well abandonment.
 - May 4, 1998: MDE approved abandoning MW-34, 39, 40, 42, 43, and 44 (not MW-37).
 - None of these wells have ever had LPH; MW-34 had 1 ppb Toluene in 1995; None of the others have had BTEX since 1991. Four wells have been vandalized/damaged.
 - June 3, 1998: MDE site visit- Abandoned monitoring wells MW-39, MW-40, MW-41, MW-42 & MW-44
 - July 27, 1998: MDE site visit- Groundwater treatment system for PW-1 operational.

- 1999: *Biannual Monitoring Reports. (See tables for sample results.)* Air & water discharge reports.
 - SVE system operational on V-1, V-3, and V-4.
 - 0.3 gallons of petroleum removed January through June.
 - 3136 pounds of petroleum removed July through December.
 - LPH in monitoring well MW-14A and VW-3.
 - January 27, 1999 to December 9, 1999: MDE site visits to check remedial system status.
 - July 1, 1999: MDE required amended registration before closure of case # 99-1140 FR.
 - August 18, 1999: MDE closed *Case No. 99-1140 FR*.
 - September 10, 1999: MDE site visit to observe vapor extraction pilot test.
 - October 13, 1999: MDE received *Soil Vapor Extraction Mass Recovery Analysis - October 8 1999*.
 - Assessed effectiveness of SVE on V-1, MW-14A, and MW-51.
 - Determined that SVE represented a viable remedial option.
 - October 18, 1999: MDE letter to ExxonMobil required the submission of SVE Work Plan.
 - November 29, 1999: MDE received *Work Plan/Interim Action-23 November 1999* for SVE (restart temporary system).
 - December 8, 1999: Restarted temporary SVE system on VW-1, -2, & -4

- December 27, 1999: LPH detected in vapor extraction well V-3.
- 2000: *Biannual Monitoring Reports. (See tables for sample results.)* Air & water discharge reports.
 - SVE system operational on V-1, V-3, and V-4.
 - 231.75 gallons of petroleum removed January through June.
 - 0.9 gallons of petroleum removed July through December.
 - 27 monitoring wells were gauged and sampled.
 - LPH remains in monitoring well MW-14A.
- February 9, 2000: MDE received copy of *Source Water Assessment for the Town of Thurmont - February 2000*.
 - Summarized production well completions.
- May 2, 2000: MDE received *Modified Work Plan -I May 2000*.
 - Proposed limited permanent SVE system.
 - Replace temporary SVE system.
 - Feasibility tests on MW-14A, MW-51 and V-1.
- June 6, 2000: MDE approved *Modified Work Plan -I May 2000* for soil vacuum extraction.
- September 11, 2000: SVE system equipment enclosure upgrade.
- December 29, 2000: MDE received passing tank test results.
- 2001: *Biannual Monitoring Reports. (See tables for sample results.)*
 - March 1, 2001: SVE system operational on MW-14A and RW-51; V-1, V-2, V-3, and V-4.
 - 548.25 gallons of petroleum removed January through June.
 - 603.01 gallons of petroleum removed July through December.
 - 27 monitoring wells were gauged and sampled.
 - LPH remains in monitoring well MW-14A.
- 2002: *Biannual Monitoring Reports. (See tables for sample results.)*
 - SVE system operational on MW-14A and RW-51; V-1, V-2, V-3, and V-4.
 - 423.44 gallons of petroleum removed January through June.
 - 27 monitoring wells were gauged and sampled.
 - LPH remains in monitoring well MW-14A.
 - Thurmont was unable to re-activate Town Well #5.
 - Not enough water recharging into wells during drought.
 - New test well drilled adjacent to 450 feet failed to yield water.
- 2003: *Biannual Monitoring and System Status Reports. (See tables for sample results.)*
 - December 2002: SVE blower #2 shut down from V-1 and V-3.
 - SVE system operational on MW-14A and RW-51.
 - 57.67 gallons of petroleum removed January through June.
 - 25 monitoring wells were gauged and sampled.
 - ¼ inches of LPH detected in monitoring well MW-14A.
- 2004: *Biannual Monitoring and System Status Reports. (See tables for sample results.)*
 - MDE site visits to check remediation system function.
 - SVE system operational on MW-14A and RW-51.
 - 3.81 gallons of petroleum removed January through June.
 - 16.95 gallons of petroleum removed July through December.
 - SVE system temporarily shut down due to high water table - January through June.
 - 25 monitoring wells were gauged and sampled.
 - No LPH detected in any monitoring well.
- 2005: *Biannual Monitoring and System Status Reports. (See tables for sample results.)*
 - MDE site visits to check remediation system function.
 - January 31, 2005: MDE received the *2nd Semi-Annual 2004 Monitoring Report - January 28, 2005*.
 - SVE system not operating.

- 0.45 gallons of petroleum removed July through December.
- July 29, 2005: MDE received the *1st Semi-Annual 2005 Monitoring Report - July 29, 2005*.
 - SVE system restarted with lowered water table.
 - 37.98 gallons of petroleum removed January through June.
 - 25 monitoring wells were gauged and sampled.
 - No LPH detected in any monitoring well.
- January 30, 2006: MDE received *2nd Semi-Annual 2005 Monitoring Report - January 30, 2006*. (See tables for sample results.)
 - SVE system operational.
 - 254.48 gallons of petroleum removed July through December.
 - 18 monitoring wells were gauged and sampled.
 - Sheen LPH detected in monitoring well MW-14A.
- July 31, 2006: MDE received *1st Semi-Annual 2006 Monitoring Report - July 28, 2006*. (See tables for sample results.)
 - SVE system operational.
 - 218.88 gallons of petroleum removed January through June.
 - 25 monitoring wells were gauged and sampled.
 - No LPH detected in any monitoring well.
- October 13, 2006: MDE received *Site Assessment/Risk Assessment Work Plan - October 11, 2006*.
 - Two shallow, unconfined water-bearing zones identified with groundwater flow toward the northeast.
 - Proposed 4 on-site monitoring well clusters to evaluate vertical and horizontal gradients.
- January 10, 2007: MDE directive letter to ExxonMobil approved additional site characterization with the installation of 4 proposed well clusters.
 - Submit the *Membrane Interface Probe (MIP)* data and the results of the previous *Geophysical Logging*.
 - Install two (2) additional shallow and deep monitoring well clusters to assess the current horizontal and vertical extent of the groundwater contamination plume.
 - Conduct pilot testing for hydraulic characterization and vapor capture potential.
 - Submit a Work Plan for additional geophysical testing and re-evaluation of the SVE points and well network.
 - Update the *Site Conceptual Model*.
- January 31, 2007: MDE received *2nd Semi-Annual 2006 Monitoring Report - January 29, 2007*. (See tables for results.)
 - Groundwater treatment and SVE system operational.
 - Eight (8) new monitoring wells installed.
 - 147 gallons of petroleum removed July through December.
 - 33 monitoring wells were gauged and sampled.
 - No LPH detected in any monitoring well.
- March 27, 2007: MDE received *Response to Request for Additional Information and Extension Request-March 26, 2007*.
 - Results of the *Subsurface Characterization Using Membrane Interface Probe (MIP) and Soil Conductivity (SC) Technologies-January 25, 2005*.
 - Limited response because of depth refusal.
 - Profiling at eleven (11) locations
 - Results of the previous *Downhole Geophysical Logging - November 28, 2005*.
 - Eleven (11) wells: MW2, MW5, MW13A, MW14A, MW46, MW47, MW48, MW49, MW51, V1, & V6.
 - Attempted to identify changes in subsurface lithology and characterize groundwater conductivity.
- April 9, 2007: MDE received a preliminary *Site Conceptual Model - April 9, 2007*. The report concluded the following.
 - Migration of the contamination appears to be in the shallow bedrock and overburden.
 - A fault line transecting the property may be limiting groundwater affects flow toward the town wells downgradient.
 - There are multiple discontinuous water-bearing zones within the overburden.

- An east-west subsurface ridge in the underlying Frederick Limestone may affect groundwater flow and hydrocarbon transport.

- July 27, 2007. MDE-OCP received *1st Semi-Annual 2007 Monitoring Report July 30, 2007*
 - Monthly gauging of select wells
 - Semi-Annual sampling of all wells (See Table)
 - Monthly system sampling and reporting
 - Twice monthly system operation and maintenance (O&M) checks
 - Remediation system upgrade including new flooring, all valves and fittings replaced on LGAC units and new TSS filters installed.

- October 30, 2007. The pump and treat system was shut down due to permit exceedance. Will be restarted during the next reporting period.

- November 20, 2007. The SVE system was shut down due to electrical problems and restarted on November 20, 2007.

- January 21, 2007. The SVE system was shut down and restarted on January 21, 2007.

- November 29, 2007. MDE-OCP received, via facsimile, notification for general construction and demolition activities to be completed at the site.

- February 1, 2008. MDE-OCP received *2nd Semi-Annual 2007 Monitoring Report -January 31, 2008. (See Table)*

- July 31, 2008. MDE-OCP received *First Half 2008 Remedial Action Progress Report-July 30, 2008. (See Table)*
 - Groundwater pump-&-treat system continues to operate on PW-52
 - Total groundwater treated to date: 64, 013,600 gallons
 - Total petroleum hydrocarbons recovered since May 1996: 3,962.3 gallons
 - LPH : 577.2 gallons
 - Vapor Phase (TPH): 3,344.9 gallons
 - Dissolved Phase (BTEX): 40.2 gallons
 - Total petroleum hydrocarbons recovered to date 7096 gallons
 - Soil Vapor Extraction continues to operate on MW-14A.
 - 33 monitoring and recovery wells remain intact:
 - (MW-1, MW-2, MW-5, MW-6, MW-11, MW-13A, MW-14A, MW-23, MW-37, MW-38, MW-43, MW-45, MW-46, MW-47, MW-48, MW-49, MW-50, MW-51, RW-52, VW- 1, VW-2, VW-3, VW-4, VW-6, VW-7)
 - MW-53S, MW-53I, MW-53D, MW-54S, MW-54D, MW-55S, MW-55I, MW-55D.
 - 5 perimeter wells abandoned in 1998: (MW-39, MW-40, MW-41, MW-42, MW-44)
 - 7 destroyed wells: (MW-3, VW-5, MW-26, MW-27, MW-29, MW-34, MW-36)

- October 16, 2008. MDE-OCP received *Work Plan for Additional Assessment- October 14, 2008.* The proposed activities include:
 - Downhole geophysical on MW-53D, MW-54D and MW-55D.
 - Pump test on RW-52
 - Installation of up to three nested monitoring wells.
 - DPE pilot test to determine effectiveness of DPE to address reining hydrocarbon concentrations within the over burden.
 - Abandonment of select monitoring wells.

- December 17, 2008. MDE-OCP site visit to inspect the condition of town well # 5 located to the far rear east of the property.

- February 2, 2009. MDE-OCP received *Second Half 2008 Remedial Action Progress Report January 30, 2009. (See Table)*

Future Updates:

- Future updates on this case investigation will be posted at www.mde.state.md.us [at the MDE home page, (select) Land, (select) Program, (select) Oil Control, (select) Remediation Sites].

Related Cases:

- MDE Case No. 1999-1140FR (closed)

Contacts

- Maryland Department of the Environment (MDE): Oil Control Program: 410-537-3443
- Frederick County Health Department (FCHD): 301-600-1715

Disclaimer:

The intent of this fact sheet is to provide the reader a summary of site events as they are contained within documents available to MDE. To fully understand the site and surrounding environmental conditions, MDE recommends that the reader review the case file that is available at MDE through the Public Information Act. The inclusion of a person or company’s name within this fact sheet is for informational purposes only and should not be considered a conclusion by MDE on liability, involvement in a wrongful act or contribution to environmental damage.

Legend for Tables (including regulatory standard values for select petroleum compounds)

ND	= Not Detected.
-	= No data Available: Not Applicable, Not Sampled, Not Reported, or Not Analyzed
J	= Indicates an estimated value
All results in micrograms per liter (µg/L) or parts per billion (ppb) unless otherwise indicated.	
BENZENE	(MCL –5 ppb)
TOLUENE	(1,000 ppb)
ETHYL-BENZENE	(700 ppb)
XYLENE	(10,000 ppb)
MTBE	= Methyl-tertiary Butyl-ether (Action Level – 20 ppb)
LPH	= liquid or separate phase petroleum product

Monitoring Wells Data at the Former Ben's Exxon in Mountain Gate Plaza

Monitoring Well Information	Sample Date:	Depth to Groundwater (ft)	Benzene (MCL -5 ppb)	Toluene (MCL -1000 ppb)	Ethylbenzene (MCL -700 ppb)	Total Xylene (MCL -10000 ppb)	MTBE (Action Level - 20 ppb)
MW-1 17 ft, 4" diameter Installed 9/19/1983	7/1987	-	ND	ND - ND -			
	10/1988	-	ND	ND - ND -			
	11/17/1989	0.01	ND	ND ND ND ND			
	03/14/1990	-	ND	ND ND ND ND			
	09/24/1990	-	ND	ND ND ND ND			
	05/21/1991	-	2	3 2 5			-
	12/16/1991	-	ND	ND ND ND ND			
	06/03/1992	-	6.4	20	6.9	28	1
	12/21/1992	-	ND	ND ND ND			1.6
	05/18/1993	-	0.9	5.8	2.4	11	ND
	12/17/1993	-	1.9	2.3	ND	4.2	-
	04/05/1994	-	ND	2	ND ND ND		
	12/13/1994	-	ND	ND ND ND ND			
	06/05/1995	-	2	7	3	10	ND
	11/30/1995	-	ND	63	ND ND ND		
	07/02/1996	-	3	6 3 9			ND
	12/03/1996	-	3	9 ND 3			<1
	05/28/1997	-	ND	ND ND ND ND			
	11/24/1997	0.31	ND	ND ND ND ND			
	04/02/1998	-	ND	ND ND ND ND			
	11/17/1998	0.33	ND	ND ND ND ND			
	04/22/1999	0.05	ND	ND ND ND ND			
	10/14/1999	-	ND	ND ND ND ND			
	04/27/2000	-	ND	ND ND ND ND			
	10/19/2000	-	ND	ND ND ND ND			
	04/19/2001	1.22	ND	ND ND ND ND			
	10/23/2001	-	ND	ND ND ND ND			
	05/10/2002	-	ND	ND ND ND ND			
	10/09/2002	-	ND	ND	ND	1.5	ND
	04/16/2003	0.4	ND	ND ND ND			ND
	10/13/2003	0	5.0	86.5 17.4 92.5			ND
	04/30/2004	1.22	1.2	7.1	2.3	10.0	ND
	10/07/2004	0.50	ND	ND ND ND ND			
04/12/2005	--	ND	ND ND ND ND				
10/26/2005	--	ND	ND ND ND ND				
04/20/2006	7.19	ND	ND ND ND			0.94 J	
11/07/2006	1.40	ND	ND ND ND ND				
04/26/07 -			ND	1.3	0.61j	0.77j	ND
10/11/07			ND	ND ND ND ND			
05/19/08		Well Destroyed					

Monitoring Wells Data at the Former Ben's Exxon in Mountain Gate Plaza

Monitoring Well Information	Sample Date:	Depth to Groundwater (ft)	Benzene (MCL -5 ppb)	Toluene (MCL -1000 ppb)	Ethylbenzene (MCL -700 ppb)	Total Xylene (MCL -10000 ppb)	MTBE (Action Level - 20 ppb)	
MW-2 13.5 ft, 4" diameter Installed 9/19/1983	7/1987	-	ND	ND - ND -				
	10/1988	-	ND	ND - ND -				
	11/17/1989	0.01	ND	ND ND ND ND	ND			
	03/14/1990	-	ND	ND ND ND ND	ND			
	09/24/1990	-	ND	ND ND ND ND	ND			
	05/21/1991	-	ND	ND ND ND ND	ND			
	12/17/1991	-	ND	ND ND ND ND	ND			
	06/03/1992	-	0.8	0.8	2.4 1.2 5.1			ND
	12/21/1992	-	ND	ND ND ND ND	ND			
	05/18/1993	-	0.3	0.3	1.3	ND ND ND		
	12/17/1993	-	ND	ND ND ND ND	ND			
	04/05/1994	-	ND	ND	2 ND 3			13
	12/13/1994	-	ND	ND ND ND ND	ND			
	06/05/1995	0.98	ND	ND	2	ND ND ND		
	11/30/1995	1.02	ND	ND ND ND ND				1
	07/02/1996	-	2	2	5 2 7			ND
	12/03/1996	-	ND	ND	6	ND	ND	11
	05/28/1997	-	ND	ND ND ND ND	ND			
	11/24/1997	2.27	ND	ND ND ND ND	ND			
	04/02/1998	0.03	ND	ND ND ND ND	ND			
	11/17/1998	3.15	ND	ND ND ND ND	ND			
	04/22/1999	2.01	ND	ND ND ND ND	ND			
	10/14/1999	1.86	ND	ND ND ND ND	ND			
	04/27/2000	1.00	ND	ND ND ND ND	ND			
	10/19/2000	2.24	ND	ND ND ND ND	ND			
	04/19/2001	1	ND	ND ND ND ND	ND			
	10/23/2001	0.90	ND	ND ND ND ND	ND			
	05/10/2002	3.27	ND	ND ND ND ND	ND			
	10/09/2002	3.90	ND	ND ND ND ND	ND			
	04/16/2003	0.65	ND	ND	2.0 0.97	J 4.4		ND
	10/13/2003	0.74	0.63 J	0.63 J	20.5 7.2 38.8			ND
	04/30/2004	1.58	1.0	1.0	6.1 2.2 8.8			ND
	10/07/2004	-	ND	ND ND ND ND	ND			
	04/12/2005	-	ND	ND ND ND ND	ND			
	10/26/2005	1.79	ND	ND ND ND ND	ND			
	04/20/2006	5.47	ND	ND ND ND ND	ND			
11/07/2006	-	ND	ND ND ND ND	ND				
12/14/2006	1.1	-	-	----				
04/26/2007	-	0.70j	0.70j	3.8 1.8 6.1			ND	
10/11/07	2.80	ND	ND ND ND ND	ND				
05/19/08	Well Destroyed							

Monitoring Wells Data at the Former Ben's Exxon in Mountain Gate Plaza

Monitoring Well Information	Sample Date:	Depth to Groundwater (ft)		Benzene (MCL –5 ppb)	Toluene (MCL –1000 ppb)	Ethylbenzene (MCL –700 ppb)	Total Xylene (MCL –10000 ppb)	MTBE (Action Level – 20 ppb)
MW-3 35 ft, 4" diameter Installed 9/19/1983	7/1987 -		-	15,000	48,000	-	28,000	-
	10/1988 -		-	8,500	34,000	-	32,000	-
	11/17/1989	6.02	-	3,600	11,000	1,500	8,100	ND
	03/14/1990	7.22	-	11,000	11,000	2,300	10,500	ND
	09/24/1990	8.73	-	9,100	11,000	2,700	11,500	ND
	05/21/1991	7.67	-	6,400	11,000	2,500	10,800	ND
	12/16/1991	27.18	LPH	-	--		--	
	06/03/1992	9.81	-	10,000	7,300	1,200	5,700	ND
	12/21/1992	5.48	-	5,300	15,000 6,100		22,000 2,300	
	05/18/1993	-	-	6,000	18,000	5,800	24,000	970
	12/17/1993	-	LPH	-	--		--	
	04/05/1994	-	-	11,000	6,000	1,300	4,800	ND
	12/13/1994	-	-	8,300	4,500	1,700	5,400	ND
	06/05/1995	17.75	-	13,000	7,600	1,700	5,500	ND
	11/30/1995	29.86	-	8,300	7,800	3,100	10,000	500
	07/02/1996	7.10	-	11,000	7,500	1,500	6,500	ND
	05/28/1997	15.33	-	9,100	7,800	1,700	6,700	ND
	11/24/1997	- Dr	y -		-	-	-	-
	04/02/1998	8.54	-	7,400	1,400	830	3,500	ND
	Monitoring Well Abandoned/Destroyed							
35 ft, 4" diameter, Installed 9/19/1983								
MW-4	-	---			-	-	-	-
	Monitoring Well Abandoned/Destroyed							

Monitoring Wells Data at the Former Ben's Exxon in Mountain Gate Plaza

Monitoring Well Information	Sample Date:	Depth to Groundwater (ft)	Benzene (MCL –5 ppb)	Toluene (MCL –1000 ppb)	Ethylbenzene (MCL –700 ppb)	Total Xylene (MCL –10000 ppb)	MTBE (Action Level – 20 ppb)
MW-5 29 ft, 4" diameter Installed 9/19/1983	7/1987	-	ND	ND - ND -			
	10/1988	-	ND	ND - ND -			
	11/17/1989	6.2	11	15 3 18			ND
	03/14/1990	6.9	1,100	48	2,900	600	ND
	09/24/1990	8.85	ND	4 ND 5 ND			
	05/21/1991	7.70	47	62 16 48			ND
	12/17/1991	20.96	2	4	ND ND ND		
	06/03/1992	9.13	5.1	24 7.2		29 1.6	
	12/21/1992	5.26	1.3	3.7 ND		3.2 ND	
	05/18/1993	-	0.5	1.4 1.3 4.1			ND
	12/17/1993	-	2.1	4	ND ND ND		
	04/05/1994	-	4	5	5	15	ND
	12/13/1994	-	200	98	42	150	ND
	06/05/1995	14.61	190	88 23 44			ND
	11/30/1995	19.98	450	140 290 710			70
	07/02/1996	6.85	53	23 6 12 5			
	12/03/1996	9.50	680	550 70 280 10			
	11/24/1997	22.36	190	5 5 5			10
	04/02/1998	7.94	18	4	1	<3	ND
	11/17/1998	23.1	470	51 42 40			ND
	04/22/1999	19.11	18	2	2 <3 6		
	10/14/1999	25.71	71.4	34.2 4.5 38.2			ND
	04/27/2000	14.76	ND	ND ND ND ND			
	04/19/2001	16.59	5.5	ND ND ND ND			
	10/23/2001	25.3	12.7	ND ND ND ND			
	05/10/2002	24.7	ND	ND ND ND ND			
	10/09/2002	-	-	----			
	04/16/2003	13.7	ND	ND ND ND ND			
	10/13/2003	10.6	ND	ND ND ND ND			
	04/30/2004	9.65	ND	ND ND ND ND			
	10/07/2004	13.56	ND	ND ND ND ND			
	04/12/2005	10.31	ND	ND ND ND ND			
	10/26/2005	20.35	2.0	8.1 1.2 6.0			0.84 J
04/20/2006	12.39	ND	ND ND ND ND				
11/07/2006	16.6	ND	ND ND ND ND				
12/14/2006	14.17	-	----				
04/26/2007			NS NS NS NS NS				
10/11/07	17.60	ND	ND ND ND ND				
05/21/08	5.90	ND	ND	ND	ND	ND	
10/28/08	12.1	3.2 1.2		0.64j	0.76j	ND	

Monitoring Wells Data at the Former Ben's Exxon in Mountain Gate Plaza

Monitoring Well Information	Sample Date:	Depth to Groundwater (ft)	Benzene (MCL -5 ppb)	Toluene (MCL -1000 ppb)	Ethylbenzene (MCL -700 ppb)	Total Xylene (MCL -10000 ppb)	MTBE (Action Level - 20 ppb)
MW-6 28.5 ft, 4" diameter Installed 9/20/1983	7/1987	-	310	250 - 202 -			
	10/1988	-	-	----			
	11/17/1989	5.18	4,400	16,000 3,600	19,900		ND
	03/14/1990	5.91	8,900	32,000 12,000	45,000		ND
	09/24/1990	9.75	1,100	5,700	5,700	23,100	ND
	05/21/1991	8.01	1,500	4,100	4,300	16,600	ND
	12/17/1991	22.62	-	----			
	06/03/1992	12.15	-	----			
	12/21/1992	5.15	2,500	5,800	4,200	14,000	ND
	05/18/1993	-	1,100	2,800 1,200	8,800		810
	12/17/1993	-	1,100	2,500	3,600 11,000	1,100	
	04/05/1994	-	1,200	1,100 1,700	4,600		ND
	12/13/1994	-	290	500	1,200	3,100	ND
	06/05/1995	8.74	220	350	1,300	2,400	ND
	11/30/1995	13.60	130	280	1,600	4,900	280
	07/02/1996	4.25	200	110	700	1,200	110
	12/03/1996	5.71	150	110	810	1,400	200
	05/28/1997	16.87	500	600	2,400 4,500	1,000	
	11/24/1997	14.75	800	600	900	2,300	300
	04/02/1998	4.97	500	290	700	1,400	150
	04/22/1999	9.02	300	300	800	1,400	700
	10/14/1999	12.58	294	106 546 880			1,100
	04/27/2000	7.66	156	73.1	317 442 214		
	10/19/2000	8.61	51.5	31.2	276 295 419		
	04/19/2001	11.38	134	56.2	509 718 278		
	10/23/2001	-	-	----			
	05/10/2002	15.76	166	71.3	27.4	141	778
	10/09/2002	-	-	----			
	04/16/2003	9.95	179	18.5 50.7 12.6			1,000
	10/13/2003	8.22	36.4	1.2 1.2 1.5			71.3
	04/30/2004	8.44	145	8.6	6.8	4.4 J	2,750
	10/07/2004	9.10	16.9	ND ND ND			144
	04/12/2005	8.38	43.2	1.6	0.79 J	0.71 J	49.6
10/26/2005	16.01	186	19.1 34.3 73.5 28.3				
04/20/2006	15.71	186	11.5	10.5 2.7 16.9			
11/07/2006	14.75	397	33.7	20.5	110	11	
12/14/2006	12.66	-	----				
04/26/2007	7.95	4.4	ND ND ND			0.55j	
10/11/07	19.75	69.8	4.7	0.98j	15.3	9.2	
05/21/08	4.57	316	20.0 10.1 54.1			4.3	
10/28/08	8.36	9.0	0.24j	ND	ND	0.60j	
MW-7	-	-	-	----			
MW-8	-	-	-	----			
MW-9	7/1987	-	570	2,100 -		7,000 -	
	10/19/88	-	-	----			
MW-10							

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Monitoring Wells Data at the Former Ben's Exxon in Mountain Gate Plaza

Monitoring Well Information	Sample Date:	Depth to Groundwater (ft)	Benzene (MCL –5 ppb)	Toluene (MCL –1000 ppb)	Ethylbenzene (MCL –700 ppb)	Total Xylene (MCL –10000 ppb)	MTBE (Action Level – 20 ppb)
MW-11 31 ft, 4" diameter Installed 9/21/1983	7/1987	-	15,000	21,000 -		13,200 -	
	10/1988	-	4,500	15,000	-	8,700	-
	7/17/1989	7.15	8,300	17,000 5,700	39,000		ND
	03/14/1990	8.4	41,000	64,000 9,900	48,000		ND
	09/24/1990	11.1	11,000	14,000 2,700	13,400		ND
	05/21/1991	9.34	-	----			
	06/03/1992	10.32	-	----			
	12/22/1992	-	4,700	6,500	2,100	10,000	ND
	05/18/1993	-	4,900	4,100 ND		6,100 ND	
	04/05/1994	-	7,000	3,500	90	4,100	ND
	06/05/1995	-	-	----			
	11/30/1995	-	-	----			
	11/24/1997	14.23	230	20	80	230	ND
	04/02/1998	6.04	410	51	100	370	ND
	11/17/1998	-	-	----			
	04/22/1999	14.09	14	<1 3 <3			ND
	10/14/1999	13.67	148	2.9 2.9 8.4			ND
	04/27/2000	-	-	----			
	10/19/2000	-	-	----			
	04/19/2001	-	-	----			
	10/23/2001	-	-	----			
	05/10/2002	-	-	----			
	10/09/2002	-	-	----			
	04/16/2003	-	-	----			
	10/13/2003	13.52	715	138	164	79.5	12.9
	04/30/2004	12.15	564	8.3	62	24	7.4
	04/12/2005	13	3.5	ND	1.2	ND	ND
	10/26/2005	14.15	ND	ND ND ND ND			
	04/20/2006	-	-	----			
	11/07/2006	-	-	----			
03/22/2007	-	-	----				
04/26/2007	11.80	83.4	6.2	96.0 33.0	11.2		
10/11/07	DRY						
05/19/08	7.65	656	5.8	22.0 11.9	51.6		
10/28/08	DRY						
MW-12	-	-	-	----			

Monitoring Wells Data at the Former Ben's Exxon in Mountain Gate Plaza

Monitoring Well Information	Sample Date:	Depth to Groundwater (ft)	Benzene (MCL -5 ppb)	Toluene (MCL -1000 ppb)	Ethylbenzene (MCL -700 ppb)	Total Xylene (MCL -10000 ppb)	MTBE (Action Level - 20 ppb)
	7/1987 -		150	540	-	1,630	-
	10/1988	-	-	----			
MW-13 31 ft, 4" diameter Installed 9/21/1983	7/17/1989	7.65	720	2,000	ND	19,400	ND
	03/14/1990	8.83	1,400	1,300 1,000 3,200			ND
	09/26/1990	11.56	3,900	2,200	980	3,480	ND
	05/21/1991	11.96	4,200	3,300 1,300 5,100			-
	12/17/1991	29.86	6,100	2,700 1,100 3,550			ND
	06/03/1992	12.75	1,700	1,400 510		2,200 260	
	12/22/1992	8.34	1,400	1,000	320 960 230		
	05/18/1993	-	5,200	4,600 1,000 4,400			330
	12/17/1993	-	4,500	3,200	510	2,300	-
	04/05/1994	-	460	290 100 350			ND
	12/13/1994	-	3,600	260	410	1,100	ND
	06/05/1995	31.08	2,300	960	870	3,700	ND
	MW-13A 40 ft, 4" diameter Redrilled 7/25/1990	11/30/1995	35.96	2,100	400	300	1,400
07/02/1996		14.22	280	140 130 440			ND
12/03/1996		18.75	510	440 320 910 250			
05/28/1997		30.27	330	80	160 480 140		
11/24/1997		35.58	1,900	110 260 820 150			
04/02/1998		14.97	230	70	130 350 250		
11/17/1998		35.90	2,300	150 250 700			ND
04/22/1999		35.16	230	ND 51		81 ND	
10/14/1999		35.64	632	73.5	262	140	22.9
04/27/2000		27.92	428	315 112 246			81
04/19/2001		28.38	ND	ND ND ND			2.2
10/23/2001		36.35	232	3.2	16.2	34.9	ND
05/10/2002		34.90	7.6	ND 0.65		ND 0.51	
10/09/2002	36.30	185	3.6 3.6 8.3			14.0	
04/16/2003	23.00	256	12.3 41.3 17.0			2,300	
10/13/2003	18.62	130	17.9 64.5 64.8			134	
04/30/2004	15.70	381	61.2	459	616	1,810	
10/07/2004	25.38	61.2	2.5	14.2	10.8	185	
04/12/2005	19.80	292	71.8	381 368 137			
10/26/2005	37.74	26.0	1.4 9.2 8.3 1.6				
04/20/2006	34.75	4.6	4.8 3.4 1.4			0.88 J	
11/07/2006	29.20	61.6	25.2	48.1	238	5.6	
03/22/2007	29.76	-	----				
04/26/2007	11.70	85.8	6.6	103	37.8	12.3	
10/11/07	28.43	797	147	360	1,060	82.7	
05/21/08	9.85	143	7.2 86.4		42.5 9.1		
10/28/08	22.40	ND	ND	ND	ND	ND	

Monitoring Wells Data at the Former Ben's Exxon in Mountain Gate Plaza

Monitoring Well Information	Sample Date:	Depth to Groundwater (ft)		Benzene (MCL -5 ppb)	Toluene (MCL -1000 ppb)	Ethylbenzene (MCL -700 ppb)	Total Xylene (MCL -10000 ppb)	MTBE (Action Level - 20 ppb)
MW-14 35 ft, 4" diameter Installed 9/22/1983 MW-14A 35 ft, 4" diameter Redrilled 7/25/1990	7/1987 -	-	-	4,500	12,000	-	18,100	-
	10/1988 -	-	-	-	-	-	-	-
	07/17/1989	11.40	-	4,000	16,000	2,300	15,500	ND
	03/15/1990	13.25	-	6,500	21,000	4,800	17,700	ND
	09/26/1990	13.43	LPH	-	-	-	-	-
	05/21/1991	13.17	LPH	-	-	-	-	-
	12/16/1991	28.65	LPH	-	-	-	-	-
	06/03/1992	11.91	-	2,700	3,500	860	3,600	230
	12/17/1993	-	-	4,400	4,800	3,700	25,000	-
	04/05/1994	-	-	4,300	5,300	1,000	4,900	ND
	06/05/1995	29.97	-	1,600	1,300	400	1,900	ND
	07/02/1996	12.40	-	180	1,300	160	1,500	60
	12/03/1996	18.87	-	250	280	130	1,300	140
	05/28/1997	31.24	LPH	-	-	-	-	-
	11/24/1997	37.93	LPH	-	-	-	-	-
	04/02/1998	15.51	-	1,200	450	510	2,200	ND
	11/17/1998	37.85	-	2,800	1,400	390	7,400	ND
	04/22/1999	37.78	LPH	-	-	-	-	-
	10/14/1999	37.94	LPH	-	-	-	-	-
	04/27/2000	28.58	-	2,360	1,750	518	7,520	210
	10/19/2000	31.68	-	105	171	119	1,640	138
	04/19/2001	32.28	LPH	-	-	-	-	-
	10/23/2001	37.58	LPH	-	-	-	-	-
	05/10/2002	37.55	LPH	-	-	-	-	-
	10/09/2002	37.69	LPH	-	-	-	-	-
	04/16/2003	23.67	LPH	-	-	-	-	-
	10/13/2003	18.61	-	440	420	194	1,760	140
	04/30/2004	17.24	-	369	131	139	764	1,800
	10/07/2004	25.70	-	150	20.4	58.8	402	71.9
	04/12/2005	19.45	-	956	381	340	2,150	239
	10/26/2005	37.55	LPH	-	-	-	-	-
	04/20/2006	36.49	-	-	-	-	-	-
	11/07/2006	30.20	-	521	301	311	2680	122
04/26/2007			NS	NS	NS	NS	NS	
10/11/07	28.40	-	667	630	756	2,820	144	
05/21/08	NM		166	4.3	159	172	9.5	
10/28/08	7.0		329	170	388	1550	44.1	
MW-15	27 ft, 4" diameter, Installed 9/22/1983							
	--		-	-	-	-	-	-
MW-16	Monitoring Well Abandoned/Destroyed							
	33 ft, 4" diameter, Installed 9/22/1983							
MW-17	--		-	-	-	-	-	-
	Monitoring Well Abandoned/Destroyed							

Monitoring Wells Data at the Former Ben's Exxon in Mountain Gate Plaza

Monitoring Well Information	Sample Date:	Depth to Groundwater (ft)		Benzene (MCL -5 ppb)	Toluene (MCL -1000 ppb)	Ethylbenzene (MCL -700 ppb)	Total Xylene (MCL -10000 ppb)	MTBE (Action Level - 20 ppb)
MW-19	35 ft, 4" diameter, Installed 10/8/1983							
	7/1987 -		-	ND	ND	-	ND	-
	10/1988 -		-	-	-	-	-	-
Monitoring Well Abandoned/Destroyed								
MW-20	32 ft, 4" diameter, Installed 10/8/1983							
	7/1987 -		-	ND	ND	-	ND	-
	10/1988 -		-	-	-	-	-	-
Monitoring Well Abandoned/Destroyed								
MW-21	50 ft, 4" diameter, Installed 10/10/1983							
	7/1987 -		-	ND	ND	-	ND	-
	10/1988 -		-	-	-	-	-	-
Monitoring Well Abandoned/Destroyed								
MW-22	32 ft, drilled 10/11/1983							
	--		-	-	-	-	-	-
	Monitoring Well not completed							
MW-23 50 ft, 4" diameter Installed 10/13/1983	07/17/1989	5.65	-	ND	ND	ND	ND	ND
	09/24/1990	10.23	-	ND	ND	ND	ND	ND
	05/21/1991	9.55	-	ND	5	ND	2	ND
	12/16/1991	38.80	-	ND	ND	ND	ND	ND
	06/03/1992	8.85	-	ND	ND	ND	ND	ND
	12/21/1992	6.30	-	ND	ND	ND	ND	ND
	05/18/1993		-	ND	0.9	ND	2.4	ND
	12/17/1993		-	ND	ND	ND	ND	ND
	04/05/1994		-	ND	ND	ND	ND	ND
	06/05/1995	38.02	-	ND	ND	ND	ND	ND
	07/02/1996	15.42	-	ND	ND	ND	ND	ND
	12/03/1996	19.92	-	ND	ND	ND	ND	ND
	05/28/1997	32.02	-	ND	ND	ND	ND	ND
	04/02/1998	15.36	-	ND	ND	ND	ND	ND
	11/17/1998		Dry	-	-	-	-	-
	04/22/1999		Dry	-	-	-	-	-
	10/14/1999		Dry	-	-	-	-	-
	04/27/2000	30.94	-	ND	ND	ND	ND	ND
	10/19/2000	38.15	-	ND	ND	ND	ND	ND
	04/19/2001	37.87	-	ND	ND	ND	ND	ND
	10/23/2001		Dry	-	-	-	-	-
	05/10/2002		Dry	-	-	-	-	-
	10/09/2002		Dry	-	-	-	-	-
	04/16/2003	26.80	-	ND	ND	ND	ND	ND
	10/13/2003	21.28	-	ND	ND	ND	ND	ND
	04/30/2004	18.73	-	ND	ND	ND	ND	ND
	10/07/2004	29.67	-	ND	ND	ND	ND	ND
	04/12/2005	22.12	-	ND	ND	ND	ND	ND
10/26/2005		Dry	-	-	-	-	-	
04/20/2006	44.68	-	ND	ND	ND	ND	ND	
11/07/2006	31.72	-	ND	ND	ND	0.36 J	ND	
04/26/2007	12.30	-	ND	ND	ND	ND	ND	
10/11/07	30.71	-	ND	ND	ND	ND	ND	
05/21/08	8.55	-	ND	ND	ND	ND	ND	
10/28/08	ND	-	ND	ND	ND	ND	ND	

Monitoring Wells Data at the Former Ben's Exxon in Mountain Gate Plaza

Monitoring Well Information	Sample Date:	Depth to Groundwater (ft)		Benzene (MCL -5 ppb)	Toluene (MCL -1000 ppb)	Ethylbenzene (MCL -700 ppb)	Total Xylene (MCL -10000 ppb)	MTBE (Action Level - 20 ppb)
MW-24	52 ft, 4" diameter, Installed 10/13/1983							
	-	-	-	-	----			
	Monitoring Well Abandoned/Destroyed							
MW-25	155 ft, drilled 10/14/1983							
	-	-	-	-	----			
	Monitoring Well not completed							
MW-26 51 ft, 4" diameter, Installed 10/15/1983	7/1987	-	-	800	ND - ND -			
	10/1988	-	-	ND	ND - ND -			
	07/17/1989	6.10	-	72	ND ND ND ND			
	09/24/1990	7.88	-	ND	ND ND ND ND			
	05/21/1991	7.67	-	ND	ND ND ND ND			
	12/16/1991	33.60	-	410	12	2	ND	ND
	06/03/1992	7.04	-	ND	ND ND ND ND			
	12/21/1992	3.88	-	ND	ND ND ND ND			
	05/18/1993	-	-	ND	ND ND ND ND			
	12/17/1993	-	-	51	4.4	ND	ND	15
	04/05/1994	-	-	ND	ND ND ND ND			
	12/13/1994	-	-	96	3	ND	ND	23
	06/05/1995	29.82	-	29	ND ND ND ND			
	11/30/1995	32.55	-	12	3 ND		ND 5	
	07/02/1996	11.43	-	ND	ND ND ND ND			
	12/03/1996	16.22	-	ND	ND ND ND ND			
	05/28/1997	27.16	-	ND	ND ND ND ND			
	Monitoring Well Abandoned/Destroyed							
MW-27 50 ft, 4" diameter, Installed 10/15/1983	7/1987	-	-	57	ND - ND -			
	10/1988	-	-	170	7	- ND -		
	07/17/1989	3.65	-	8	ND ND ND ND			
	03/14/1990	5.73	-	ND	ND ND ND ND			
	09/24/1990	5.55	-	2	ND ND ND ND			
	05/21/1991	5.64	-	5	10 4 15			ND
	12/17/1991	28.48	-	140	48	ND	2	2
	06/03/1992	4.83	-	ND	ND ND ND ND			
	12/22/1992	1.87	-	160	1.2	ND	ND	10
	05/18/1993	-	-	ND	ND ND ND ND			
	12/17/1993	-	-	1.9	ND ND ND ND			
	04/05/1994	-	-	ND	ND ND ND ND			
	12/13/1994	-	-	270	4 1 5			ND
	06/05/1995	27.85	-	51	ND ND ND			5
	11/30/1995	28.02	-	270	8 12 9 17			
	07/02/1996	7.62	-	ND	ND ND ND			1
	12/03/1996	11.70	-	ND	ND ND ND ND			
	05/28/1997	24.66	-	ND	ND ND ND ND			
	11/24/1997	27.53	-	ND	ND ND ND ND			
	04/02/1998	8.53	-	ND	ND ND ND ND			
	11/18/1998	28.81	-	250	2	1	ND	ND
04/22/1999	27.00	-	ND	ND ND ND ND				
10/14/1999	27.47	-	ND	ND ND ND ND				
04/27/2000	21.74	-	ND	ND ND ND ND				
Monitoring Well Abandoned/Destroyed								

Monitoring Wells Data at the Former Ben's Exxon in Mountain Gate Plaza

Monitoring Well Information	Sample Date:	Depth to Groundwater (ft)		Benzene (MCL -5 ppb)	Toluene (MCL -1000 ppb)	Ethylbenzene (MCL -700 ppb)	Total Xylene (MCL -10000 ppb)	MTBE (Action Level - 20 ppb)
MW-29 50 ft, 4" diameter, Installed 10/16/1983	7/1987 -		-	ND	ND	-	ND	-
	10/1988 -		-	ND	ND	-	ND	-
	07/17/1989	4.75	-	ND	ND	ND	ND	ND
	09/24/1990	6.8	-	ND	ND	ND	ND	ND
	05/21/1991	6.21	-	ND	ND	ND	ND	ND
	12/17/1991	28.79	-	16	ND	ND	ND	3
	06/03/1992	5.52	-	ND	ND	ND	ND	ND
	12/21/1992	2.99	-	ND	ND	ND	ND	ND
	05/18/1993	-	-	ND	ND	ND	ND	ND
	12/17/1993	-	-	1	ND	ND	ND	ND
	06/05/1995	33.65	-	1	2	ND	3	ND
	07/02/1996	11.33	-	ND	ND	ND	ND	ND
	12/03/1996	17.3	-	ND	ND	ND	ND	ND
	05/28/1997	27.84	-	ND	ND	ND	ND	ND
Monitoring Well Abandoned/Destroyed 50 ft, 4" diameter, Installed 10/16/1983								
MW-30	7/1987 -		-	ND	ND	-	ND	-
	10/1988	---				-	-	-
Monitoring Well Abandoned/Destroyed 56 ft, 4" diameter, Installed 10/16/1983								
MW-31	-	---				-	-	-
	Monitoring Well Abandoned/Destroyed 50 ft, 4" diameter, Installed 10/16/1983							
MW-32	7/1987 -		-	ND	ND	-	ND	-
	10/1988	---				-	-	-
Monitoring Well Abandoned/Destroyed 52 ft, 4" diameter, Installed 10/18/1983								
MW-33	-	---				-	-	-
	Monitoring Well Abandoned/Destroyed							
MW-34 25 ft, 4" diameter Installed 8/6/1984	7/1987 -		-	ND	ND	-	ND	-
	10/1988 -		-	ND	ND	-	ND	-
	7/17/1989	7.85	-	ND	ND	ND	ND	ND
	03/14/1990	7.76	-	ND	ND	ND	ND	ND
	09/24/1990	-	-	ND	ND	ND	ND	ND
	05/21/1991	7.93	-	ND	ND	ND	ND	ND
	12/17/1991	7.29	-	ND	ND	ND	ND	ND
	06/03/1992	7.53	-	ND	ND	ND	ND	ND
	12/21/1992	6.65	-	ND	ND	ND	ND	ND
	05/18/1993	-	-	ND	ND	ND	ND	ND
	12/17/1993	-	-	ND	ND	ND	ND	ND
	04/05/1994	-	-	ND	ND	ND	ND	ND
	12/13/1994	-	-	ND	ND	ND	ND	ND
	06/05/1995	7.75	-	ND	1	ND	ND	ND
	11/30/1995	7.62	-	ND	ND	ND	ND	ND
07/02/1996	6.65	-	ND	ND	ND	ND	ND	
12/03/1996	5.92	-	ND	ND	ND	ND	ND	
Monitoring Well Abandoned/Destroyed								

Monitoring Wells Data at the Former Ben's Exxon in Mountain Gate Plaza

Monitoring Well Information	Sample Date:	Depth to Groundwater (ft)		Benzene (MCL -5 ppb)	Toluene (MCL -1000 ppb)	Ethylbenzene (MCL -700 ppb)	Total Xylene (MCL -10000 ppb)	MTBE (Action Level - 20 ppb)
MW-35	30 ft, 4" diameter, Installed 8/6/1984							
	7/1987	-	-	ND	ND - ND -			
	10/1988	-	-	-	----			
Monitoring Well Abandoned/Destroyed								
MW-36 18 ft, 4" diameter Installed 8/7/1984	7/1987	-	-	ND	ND - ND -			
	10/1988	-	-	-	----			
	07/17/1989	4.33	-	ND	ND ND ND ND			
	03/14/1990	3.95	-	ND	2 ND 1 ND			
	09/24/1990	7.65	-	ND	ND ND ND ND			
	05/21/1991	5.28	-	ND	4 ND 4 ND			
	12/17/1991	11.32	-	ND	1 ND 1 ND			
	06/03/1992	3.85	-	ND	ND ND ND ND			
	12/21/1992	3.27	-	ND	ND ND ND ND			
	05/18/1993	-	-	ND	ND ND ND ND			
	12/17/1993	-	-	ND	ND ND ND ND			
	04/05/1994	-	-	ND	ND ND ND ND			
	12/13/1994	-	-	ND	ND ND ND ND			
	06/05/1995	9.29	-	ND	ND ND ND ND			
	11/30/1995	12.69	-	11	ND ND ND ND			
	07/02/1996	3.04	-	ND	ND ND ND ND			
	12/03/1996	3.25	-	ND	ND ND ND ND			
	05/28/1997	-	-	ND	ND ND ND ND			
	11/24/1997	10.39	-	ND	ND ND ND ND			
	04/02/1998	11.67	-	ND	ND ND ND ND			
11/17/1998	3.3	-	-	----				
04/22/1999	-	-	ND	ND ND ND ND				
10/14/1999	6.34	-	ND	ND ND ND ND				
04/27/2000	10.07	-	ND	ND ND ND ND				
Monitoring Well Abandoned/Destroyed								

Monitoring Wells Data at the Former Ben's Exxon in Mountain Gate Plaza

Monitoring Well Information	Sample Date:	Depth to Groundwater (ft)		Benzene (MCL -5 ppb)	Toluene (MCL -1000 ppb)	Ethylbenzene (MCL -700 ppb)	Total Xylene (MCL -10000 ppb)	MTBE (Action Level - 20 ppb)
	7/1987	-	-	33	ND - ND -			
	10/1988	-	-	7	ND - ND -			
	07/17/1989	3.76	-	8	ND ND ND ND			
	03/14/1990	3.37	-	ND	1	ND ND ND		
	09/24/1990	5.74	-	210	20	32	5	ND
	05/21/1991	4.38	-	48	24 14 59			ND
	12/17/1991	9.33	-	2	4 ND 1 ND			
	06/03/1992	3.4	-	0.9	ND ND ND ND			
	12/21/1992	2.9	-	0.6	ND ND ND			2.4
	05/18/1993	-	-	0.4	ND ND ND ND			
	12/17/1993	-	-	ND	ND ND ND ND			
	04/05/1994	-	-	ND	ND ND ND ND			
	12/13/1994	-	-	ND	ND ND ND ND			
	06/05/1995	7.38	-	ND	ND ND ND ND			
	11/30/1995	10.45	-	ND	ND ND ND ND			
	07/02/1996	3.18	-	ND	ND ND ND ND			
	12/03/1996	3.40	-	ND	ND ND ND ND			
	05/28/1997	8.41	-	ND	ND ND ND ND			
	11/24/1997	11.95	-	ND	ND ND ND ND			
	04/02/1998	3.27	-	ND	ND ND ND ND			
	11/18/1998	13.45	-	ND	ND ND ND ND			
	04/22/1999	5.66	-	ND	ND ND ND ND			
	10/14/1999	8.51	-	ND	ND ND ND ND			
	04/27/2000	4.42	-	ND	ND ND ND ND			
	10/19/2000	11.31	-	ND	ND ND ND ND			
	04/19/2001	4.12	-	ND	ND ND ND ND			
	10/23/2001	15.54	-	ND	ND ND ND ND			
	05/10/2002	8.35	-	ND	ND ND ND ND			
	10/09/2002	16.45	-	ND	ND ND ND ND			
	04/16/2003	3.93	-	ND	ND ND ND ND			
	10/13/2003	6.18	-	ND	ND ND ND			0.55 J
	04/30/2004	3.40	-	ND	ND ND ND ND			
	10/07/2004	9.03	-	ND	ND ND ND			2.4
	04/12/2005	4.00	-	ND	ND ND ND ND			
	10/26/2005	14.02	-	ND	ND ND ND ND			
	04/20/2006	9.9	-	ND	ND ND ND ND			
	11/07/2006	12.05	-	ND	ND ND ND ND			
	04/26/07	3.70	-	ND	ND ND ND ND			
	10/11/07	12.70	-	ND	ND ND ND ND			
	05/21/08	12.99	-	ND	ND ND ND ND			
	10/28/08	9.72	-	ND	ND	ND	ND	ND

MW-37
25 ft,
4" diameter,
Installed
8/7/1984

Monitoring Wells Data at the Former Ben's Exxon in Mountain Gate Plaza

Monitoring Well Information	Sample Date:	Depth to Groundwater (ft)		Benzene (MCL -5 ppb)	Toluene (MCL -1000 ppb)	Ethylbenzene (MCL -700 ppb)	Total Xylene (MCL -10000 ppb)	MTBE (Action Level - 20 ppb)	
MW-38 25 ft, 4" diameter, Installed 8/7/1984	7/1987	-	-	2	ND - ND -				
	10/1988	-	-	340	ND - ND -				
	07/17/1989	3.43	-	180	ND ND ND ND				
	03/14/1990	4.05	-	ND	ND ND ND ND				
	09/24/1990	5.24	-	26	ND ND ND ND				
	05/21/1991	4.78	-	ND	4 ND 4 ND				
	12/17/1991	23.43	-	12	5 ND 3			1	
	06/03/1992	3.78	-	ND	ND ND ND ND				
	12/21/1992	1.91	-	ND	ND ND ND ND				
	05/18/1993	-	-	ND	ND ND ND ND				
	12/17/1993	-	-	780	ND ND ND ND				
	04/05/1994	-	-	ND	ND ND ND ND				
	12/13/1994	-	-	480	3	ND ND ND			
	06/05/1995	20.30	-	180	ND ND ND ND				
	11/30/1995	23.28	-	580	2 3 4			ND	
	07/02/1996	5.3	-	ND	ND ND ND ND				
	12/03/1996	8.6	-	ND	ND ND ND ND				
	05/28/1997	18.61	-	280	5 1 7			ND	
	11/24/1997	23.71	-	150	ND ND ND			2	
	04/02/1998	5.95	-	ND	ND ND ND ND				
	11/18/1998	24.80	-	100	ND ND ND ND				
	04/22/1999	20.11	-	2	ND ND ND ND				
	10/14/1999	23.5	-	ND	ND ND ND ND				
	04/27/2000	14.7	-	ND	ND ND ND ND				
	10/19/2000	19.95	-	279	0.76	0.93 3.3 22.2			
	04/19/2001	15.98	-	4.6	ND ND ND ND				
	10/23/2001	25.18	-	1.4	ND ND ND			13.2	
	05/10/2002	21.26	-	ND	ND ND ND ND				
	10/09/2002	25.86	-	ND	ND ND ND			2.9	
	04/16/2003	11.19	-	ND	ND ND ND ND				
	10/13/2003	10.12	-	ND	ND ND ND ND				
	04/30/2004	7.23	-	ND	ND ND ND ND				
	10/07/2004	18.05	-	ND	ND ND ND			1.2	
	04/12/2005	9.81	-	ND	ND ND ND ND				
	10/26/2005	23.31	-	1.9	ND ND ND			1.8	
	04/20/2006	20.29	-	164	0.47 J	1.3	ND	37.8	
11/07/2006	18.79	-	108	0.52 J	1.1	ND	15.9		
04/26/2007	5.20	-	ND	ND ND ND ND					
10/11/07	19.27	-	90.3	1.6	13.4 0.44j 22.1				
05/21/08	3.19	-	ND	ND ND ND ND					
10/28/08	14.48	-	ND	ND	ND	ND	0.55j		

Monitoring Wells Data at the Former Ben's Exxon in Mountain Gate Plaza

Monitoring Well Information	Sample Date:	Depth to Groundwater (ft)		Benzene (MCL -5 ppb)	Toluene (MCL -1000 ppb)	Ethylbenzene (MCL -700 ppb)	Total Xylene (MCL -10000 ppb)	MTBE (Action Level - 20 ppb)
MW-39 25 ft, 4" diameter, Installed 8/6/1984	7/1987	-	-	ND	ND - ND -			
	10/1988	-	-	ND	ND - ND -			
	7/17/1989	7.17	-	ND	ND ND ND ND			
	03/14/1990	6.75	-	ND	ND ND ND ND			
	09/24/1990	8.11	-	ND	ND ND ND ND			
	05/21/1991	7.33	-	ND	3	4	13	ND
	12/17/1991	9.55	-	ND	2	ND ND ND		
	06/03/1992	5.86	-	ND	ND ND ND ND			
	12/21/1992	7.3	-	ND	ND ND ND ND			
	05/18/1993	-	-	ND	ND ND ND ND			
	12/17/1993	-	-	ND	ND ND ND ND			
	04/05/1994	-	-	ND	ND ND ND ND			
	06/05/1995	8.41	-	ND	ND ND ND ND			
	11/30/1995	10.81	-	ND	ND ND ND			1
	07/02/1996	6.5	-	ND	ND ND ND ND			
	12/03/1996	5.05	-	ND	ND ND ND ND			
	05/28/1997	8.56	-	ND	ND ND ND ND			
	11/24/1997	12.78	-	ND	ND ND ND ND			
04/02/1998	6.25	-	ND	ND ND ND ND				
Monitoring Well Abandoned/Destroyed								
MW-40 21 ft, 4" diameter, Installed 2/14/1985	7/1987	-	-	ND	ND - ND -			
	10/1988	-	-	ND	ND - ND -			
	07/17/1989	9.85	-	ND	ND ND ND ND			
	03/14/1990	8.17	-	ND	ND ND ND ND			
	09/24/1990	12.30	-	ND	ND ND ND ND			
	05/21/1991	9.93	-	ND	ND	ND 2 ND		
	12/17/1991	17.63	-	ND	ND ND ND ND			
	06/03/1992	7.64	-	ND	ND ND ND ND			
	12/21/1992	8.39	-	ND	ND ND ND ND			
	05/18/1993	-	-	ND	ND ND ND ND			
	12/17/1993	-	-	ND	ND ND ND ND			
	04/05/1994	-	-	ND	ND ND ND ND			
	12/13/1994	-	-	ND	ND ND ND ND			
	06/05/1995	9.88	-	ND	ND ND ND ND			
	11/30/1995	18.30	-	ND	ND ND ND ND			
	07/02/1996	9.41	-	ND	ND ND ND ND			
	12/03/1996	8.48	-	ND	ND ND ND			2
	05/28/1997	10.75	-	ND	ND ND ND ND			
11/24/1997	19.51	-	ND	ND ND ND ND				
04/02/1998	6.72	-	ND	ND ND ND ND				
10/26/2005	24	-	-	- - - -				
Monitoring Well Abandoned/Destroyed								

Monitoring Wells Data at the Former Ben's Exxon in Mountain Gate Plaza

Monitoring Well Information	Sample Date:	Depth to Groundwater (ft)		Benzene (MCL -5 ppb)	Toluene (MCL -1000 ppb)	Ethylbenzene (MCL -700 ppb)	Total Xylene (MCL -10000 ppb)	MTBE (Action Level - 20 ppb)
MW-41 25 ft, 4" diameter, Installed 2/14/1985	7/1987	-	-	ND	ND	- ND -		
	10/1988	-	-	ND	ND	- ND -		
	07/17/1989	4.56	-	ND	ND	ND ND ND		
	03/14/1990	4.44	-	ND	ND	ND ND ND		
	09/24/1990	5.66	-	ND	ND	ND ND ND		
	05/21/1991	4.38	-	ND	4	ND ND ND		
	12/17/1991	- Dr	y -		-	-	-	-
	06/03/1992	4.03	-	ND	ND	ND ND ND		
	12/21/1992	2.87	-	ND	ND	ND ND ND		
	05/18/1993	-	-	ND	ND	ND ND ND		
	12/17/1993	-	-	ND	ND	ND ND ND		
	04/05/1994	-	-	ND	ND	ND ND ND		
	06/05/1995	- Dr	y -		-	-	-	-
	11/30/1995	- Dr	y -		-	-	-	-
	07/02/1996	11.83	-	ND	ND	ND ND ND		
	12/03/1996	15.80	-	ND	ND	ND	ND	2
	05/28/1997	24.68	-	ND	ND	ND ND ND		
	11/24/1997	11.87	-	-	-	- - -		
04/02/1998	-	-	ND	ND	ND ND ND			
Monitoring Well Abandoned/Destroyed								
MW-42 19 ft, 4" diameter, Installed 2/14/1985	7/1987	-	-	ND	ND	- ND -		
	10/1988	-	-	ND	ND	- ND -		
	07/17/1989	6.39	-	ND	ND	ND ND ND		
	03/14/1990	5.29	-	ND	ND	ND ND ND		
	09/24/1990	8.34	-	ND	11	ND ND ND		
	05/21/1991	4.64	-	4	8	3	12	ND
	12/17/1991	10.58	-	ND	ND	ND 1 ND		
	06/03/1992	4.62	-	ND	ND	ND ND ND		
	12/21/1992	2.14	-	ND	ND	ND ND ND		
	05/18/1993	-	-	ND	ND	ND ND ND		
	12/17/1993	-	-	ND	1.3	ND ND ND		
	04/05/1994	-	-	ND	ND	ND ND ND		
	12/13/1994	-	-	ND	ND	ND ND ND		
	06/05/1995	9	-	ND	ND	ND ND ND		
	11/30/1995	- Dr	y -		-	-	-	-
	07/02/1996	3.16	-	ND	ND	ND ND ND		
	12/03/1996	2.93	-	ND	ND	ND ND ND		
	05/28/1997	9.37	-	ND	ND	ND ND ND		
11/24/1997	6.15	-	ND	ND	ND ND ND			
04/02/1998	3.3	-	ND	ND	ND ND ND			
Monitoring Well Abandoned/Destroyed								

Monitoring Wells Data at the Former Ben's Exxon in Mountain Gate Plaza

Monitoring Well Information	Sample Date:	Depth to Groundwater (ft)		Benzene (MCL -5 ppb)	Toluene (MCL -1000 ppb)	Ethylbenzene (MCL -700 ppb)	Total Xylene (MCL -10000 ppb)	MTBE (Action Level - 20 ppb)
MW-43 25 ft, 4" diameter, Installed 2/15/1985	7/1987	-	-	ND	ND - ND			-
	10/1988	-	-	ND	ND - ND			-
	7/17/1989	6.47	-	ND	ND ND ND			ND
	03/14/1990	5.25	-	ND	ND ND ND			ND
	09/24/1990	8.24	-	ND	ND ND ND			ND
	05/21/1991	8.82	-	17	38 3 12			ND
	12/17/1991	9.4	-	ND	5 ND 7			ND
	06/03/1992	4.76	-	ND	ND ND ND			ND
	12/21/1992	4.23	-	ND	0.6	ND	ND	ND
	05/18/1993	-	-	ND	ND ND ND			ND
	12/17/1993	-	-	ND	ND ND ND			ND
	04/05/1994	-	-	ND	ND ND ND			ND
	12/13/1994	-	-	ND	ND ND ND			ND
	06/05/1995	8.15	-	ND	ND ND ND			ND
	11/30/1995	10.58	-	ND	ND ND ND			ND
	07/02/1996	4.48	-	ND	ND ND ND			ND
	12/03/1996	5.01	-	ND	ND ND ND			ND
	05/28/1997	11.30	-	ND	ND ND ND			ND
	11/24/1997	10.07	-	ND	ND ND ND			ND
	04/02/1998	4.88	-	ND	ND ND ND			ND
	11/18/1998	19.67	-	ND	ND ND ND			ND
	10/14/1999	5.14	-	ND	ND ND ND			ND
	10/26/2005	6.3	-	ND	ND ND ND			ND
	04/20/2006	15.23	-	ND	ND ND ND			ND
	11/07/2006	14.98	-	ND	ND ND ND			ND
04/26/07	7.00	-	ND	ND ND ND			ND	
10/11/07	23.50		ND	ND ND ND			ND	
05/21/08	4.49	-	ND	ND ND ND			ND	
10/28/08 NM		-	ND	ND	ND	ND	ND	
MW-44 19 ft, 4" diameter, Installed 2/15/1985	7/1987	-	-	ND	ND - ND			-
	10/1988	-	-	ND	ND - ND			-
	07/17/1989	4.01	-	ND	ND ND ND			ND
	03/14/1990	3.88	-	ND	ND ND ND			ND
	09/24/1990	6.39	-	ND	ND ND ND			ND
	05/21/1991	5.25	-	ND	ND	ND	2	ND
	12/17/1991	6.61	-	ND	2 ND 3			ND
	06/03/1992	3.88	-	ND	ND ND ND			ND
	12/21/1992	1.46	-	ND	ND ND ND			ND
	05/18/1993	-	-	ND	ND ND ND			ND
	12/17/1993	-	-	ND	ND ND ND			ND
	04/05/1994	-	-	ND	ND ND ND			ND
	12/13/1994	-	-	ND	ND ND ND			ND
	06/05/1995	7.14	-	ND	ND ND ND			ND
	11/30/1995	9.52	-	ND	ND ND ND			ND
	07/02/1996	4.14	-	ND	ND ND ND			ND
	12/03/1996	4.24	-	ND	ND ND ND			ND
	05/28/1997	9.19	-	ND	ND ND ND			ND
	11/24/1997	7.64	-	ND	ND ND ND			ND
	04/02/1998	3.79	-	ND	ND ND ND			ND
Monitoring Well Abandoned/Destroyed								

Monitoring Wells Data at the Former Ben's Exxon in Mountain Gate Plaza

Monitoring Well Information	Sample Date:	Depth to Groundwater (ft)		Benzene (MCL -5 ppb)	Toluene (MCL -1000 ppb)	Ethylbenzene (MCL -700 ppb)	Total Xylene (MCL -10000 ppb)	MTBE (Action Level - 20 ppb)
MW-45 22 ft, 4" diameter, Installed 2/15/1985	7/1987	-	-	ND	ND	- ND -		
	10/1988	- - -			-	-	-	-
	07/17/1989	6.56	-	ND	ND	ND ND ND		
	03/14/1990	6.8	-	ND	ND	ND ND ND		
	09/24/1990	7.59	-	ND	ND	ND ND ND		
	05/21/1991	7.24	-	ND	ND	ND ND ND		
	12/17/1991	- Dr	y -			-	-	-
	06/03/1992	6.66	-	ND	ND	ND ND ND		
	12/21/1992	6.38	-	ND	ND	ND ND ND		
	05/18/1993	-	-	ND	ND	ND ND ND		
	04/05/1994	-	-	ND	ND	ND ND ND		
	06/05/1995	- Dr	y -			-	-	-
	11/30/1995	- Dr	y -			-	-	-
	07/02/1996	19.41	-	ND	ND	ND ND ND		
	05/28/1997	- Dr	y -			-	-	-
	11/24/1997	- Dr	y -			-	-	-
	04/02/1998	18.99	-	ND	ND	ND ND ND		
	11/17/1998	- Dr	y -			-	-	-
	04/22/1999	- Dr	y -			-	-	-
	10/14/1999	- Dr	y -			-	-	-
	04/27/2000	- Dr	y -			-	-	-
	10/19/2000	- Dr	y -			-	-	-
	04/19/2001	- Dr	y -			-	-	-
	10/23/2001	- Dr	y -			-	-	-
	05/10/2002	- Dr	y -			-	-	-
	10/09/2002	- Dr	y -			-	-	-
	04/16/2003	- Dr	y -			-	-	-
	10/13/2003	- Dr	y -			-	-	-
	10/07/2004	- Dr	y -			-	-	-
	04/12/2005	- Dr	y -			-	-	-
	10/26/2005	- Dr	y -			-	-	-
	04/20/2006	- Dr	y -			-	-	-
11/07/2006	- Dr	y -			-	-	-	
10/11/07	- Dr	y -			-	-	-	
05/21/08	10.57			ND	ND	ND ND ND		
10/28/08	Dr	y						

Monitoring Wells Data at the Former Ben's Exxon in Mountain Gate Plaza

Monitoring Well Information	Sample Date:	Depth to Groundwater (ft)		Benzene (MCL -5 ppb)	Toluene (MCL -1000 ppb)	Ethylbenzene (MCL -700 ppb)	Total Xylene (MCL -10000 ppb)	MTBE (Action Level - 20 ppb)	
MW-46 33.5 ft, 4" diameter, Installed 6/11/1990	09/24/1990	12.17	LPH	-	----				
	05/21/1991	11.83	LPH	-	----				
	12/17/1991	31.73	LPH	-	----				
	06/03/1992	12.96	LPH	-	----				
	12/21/1992	8.38	-	-	4,400	17,000 7,900	33,000 5,600		
	05/18/1993	-	-	-	ND	ND ND ND ND			
	12/17/1993	-	-	-	5,300	11,000	1,600	8,800	-
	04/05/1994	-	-	-	1,800	9,900	3,000	15,000	ND
	11/30/1995	29.71	-	-	2,000	5,800	2,300	16,000	900
	07/02/1996	13	LPH	-	-	----			
	12/03/1996	14.75	-	-	190	1,100 620		3,000 230	
	05/28/1997	24.97	-	-	130	140	120	1,000	100
	11/24/1997	29.90	-	-	100	30	10	110	ND
	04/02/1998	6.93	-	-	200	1,000	600	3,300	ND
	11/17/1998	29.78	-	-	ND	ND	64	310	ND
	04/22/1999	28.32	-	-	8	ND	ND	18	86
	10/14/1999	29.51	-	-	8.5	6	6.8	54.8	9
	04/27/2000	26.00	-	-	68.8	383 45.6		215 19.1	
	10/19/2000	29.72	-	-	2.8	30.7	10.9	84.2	6.7
	04/19/2001	22.71	-	-	ND	ND ND ND			8,800
	10/23/2001	-	-	Dry	-	----			
	05/10/2002	26.15	-	-	ND	ND ND ND ND			
	10/09/2002	-	-	Dry	-	----			
	04/16/2003	23.30	-	-	ND	ND ND ND			136
	10/13/2003	15.70	-	-	ND	ND ND ND			125
	04/30/2004	9.30	-	-	ND	ND ND ND			3.0
	10/07/2004	23.53	-	-	ND	ND ND ND			2.1
	04/12/2005	13.45	-	-	5.6	9.2	2.5 11.6 9.9		
	10/26/2005	24	-	-	0.42 J	238	ND ND ND		
	04/20/2006	-	-	Dry	-	----			
	11/07/2006	-	-	Dry	-	----			
	12/14/2006	23.31	-	-	-	----			
	12/22/06			Dry					
01/19/07			Dry						
02/23/07			Dry						
07/19/07	15.50								
10/11/07			Dry	-	----				
05/21/08	5.17			ND	ND ND ND ND				
10/28/08	ND			NS	NS	NS	NS	NS	

Monitoring Wells Data at the Former Ben's Exxon in Mountain Gate Plaza

Monitoring Well Information	Sample Date:	Depth to Groundwater (ft)		Benzene (MCL -5 ppb)	Toluene (MCL -1000 ppb)	Ethylbenzene (MCL -700 ppb)	Total Xylene (MCL -10000 ppb)	MTBE (Action Level - 20 ppb)
MW-47 40 ft, 4" diameter, Installed 7/25/1990	09/24/1990	10.62	-	660	3,400 1,000 4,600			ND
	05/21/1991	11.45	-	660	1,700	940	3,700	-
	12/17/1991	31.24	LPH	-	----			
	06/03/1992	11.39	-	430	130	740	2,900	3,300
	12/21/1992	7.51	-	1,000	1,600 800		2,600 300	
	05/18/1993	-	-	130	79	30	210	100
	12/17/1993	-	-	1,200	830	510	1,000	-
	04/05/1994	-	-	710	590	220	1,200	ND
	12/13/1994	-	-	340	150 190 340 500			
	11/30/1995	28.05	-	110	41 120		220 63	
	07/02/1996	12.45	-	51	25	43	190	100
	12/03/1996	15.15	-	240	150	370	1,000	130
	05/28/1997	25.15	-	61	20	81 140 11		
	11/24/1997	26.24	-	28	4	17 33 17		
	04/02/1998	13.03	-	270	140 320 860 210			
	11/17/1998	27.46	-	840	75	40	160	ND
	04/22/1999	26.18	-	210	14 19 22			590
	10/14/1999	27.38	-	736	113	25.7	90.1	732
	10/19/2000	27.15	-	288	71.3	20.1	102	723
	10/23/2001	31	-	609	55	16.3 47.1 26.9		
	05/10/2002	27.73	-	6,170	2,240 171		1,600 974	
	10/09/2002	28	-	321	24.4 11.8 54.9 21.8			
	04/16/2003	20.89	-	699	343 231 873			1,370
	10/13/2003	17.1	-	204	97.9	244	421	73.1
	04/30/2004	14.94	-	207	113 174 339			1,130
	10/07/2004	23.3	-	35.9	21.6 144		32.2 121	
	04/12/2005	18	-	96.5	59.2	157 220 321		
	10/26/2005	26.52	-	1.8	ND	3.6	1.1	53.1
	04/20/2006	22.82	-	3.2	0.65 J	9.4	2.3	12.3
	11/07/2006	25.45	-	4.1	3.8	4.3	11.2	0.64 J
12/14/2006	20.95	-	-	----				
04/26/2007	17.25	-	38.7	39.8	30.5	51.3	0.79j	
10/11/07	26.45	-	0.82j	ND ND ND ND				
05/21/08	NM		NS	NS	NS	NS	NS	
10/28/08	NM		NS	NS	NS	NS	NS	

Monitoring Wells Data at the Former Ben's Exxon in Mountain Gate Plaza

Monitoring Well Information	Sample Date:	Depth to Groundwater (ft)		Benzene (MCL –5 ppb)	Toluene (MCL –1000 ppb)	Ethylbenzene (MCL –700 ppb)	Total Xylene (MCL –10000 ppb)	MTBE (Action Level – 20 ppb)
MW-48 40.5 ft, 4" diameter, Installed 7/25/1990	09/24/1990	12.37	-	1,300	1,600	100	2,700	ND
	05/21/1991	12.4	-	1,000	1,200	200	1,410	-
	12/17/1991	29.9	-	650	120	68	138	ND
	06/03/1992	13.27	-	11	1	ND	ND	34
	12/21/1992	8.82	-	13 10		10 28 42		
	05/18/1993	-	-	26	1.4	1.3	3.8	34
	12/17/1993	-	-	16	8.3	3.8	8.4	-
	04/05/1994	-	-	ND ND		ND ND ND		
	12/13/1994	-	-	66	8	13	22	1,100
	06/05/1995	27.65	-	19 5		7 16		230
	11/30/1995	27.08	-	11	ND	4	10	59
	07/02/1996	14.75	-	1	ND	ND	ND	600
	12/03/1996	19.20	-	3	2	7	14	37
	05/28/1997	26.86	-	ND ND		ND ND		74
	11/24/1997	25.22	-	35	5	10 13 51		
	04/02/1998	14.85	-	2	ND	ND	ND	59
	11/17/1998	28.57	-	ND 7		2 ND		ND
	04/22/1999	22.11	-	ND	ND	3	ND	970
	10/14/1999	21.49	-	ND ND		ND ND		5,320
	04/27/2000	21.81	-	ND ND		ND ND		2,980
	10/19/2000	26.84	-	ND	3	4.7	7.7	676
	04/19/2001	31.67	-	134	206	43.5	280	28.3
	10/23/2001	36.1	-	69.4	8.4	16.3	17.6	312
	05/10/2002	27.94	-	ND ND		ND ND		766
	10/09/2002	29.51	-	513	4.4	49.0	23.2	120
	04/16/2003	22.78	-	139	25.1	ND	ND	19,300
	10/13/2003	18.34	-	2.3	ND	ND	ND	23.6
	04/30/2004	16.75	-	7.0	ND	ND	ND	602
	10/07/2004	24.2	-	ND ND		ND ND		101
	04/12/2005	19.85	-	ND ND		ND ND		41.8
	10/26/2005	27.04	-	1.0 54.5		0.67 J	2.9 19.1	
	04/20/2006	27.61	-	ND	0.62 J	ND	ND	38.6
	11/07/2006	26.55	-	6.9	8.8	3.4 17.4 5.9		
12/14/2006	23.55	-	--		---			
04/26/2007	12.95	-	43.0	ND	ND	ND	5.7	
10/11/07	26.78	-	ND ND		ND ND		4.0	
05/21/08	10.90	-	12.1	ND	ND	ND	20.3	
10/28/08	23.15	-		ND	ND	ND	0.56j	

Monitoring Wells Data at the Former Ben's Exxon in Mountain Gate Plaza

Monitoring Well Information	Sample Date:	Depth to Groundwater (ft)		Benzene (MCL -5 ppb)	Toluene (MCL -1000 ppb)	Ethylbenzene (MCL -700 ppb)	Total Xylene (MCL -10000 ppb)	MTBE (Action Level - 20 ppb)
MW-49 25 ft, 4" diameter, Installed 7/30/1990	09/26/1990	9.87	-	4,900	5,700	750	2,900	ND
	05/21/1991	9.52	-	11,000	12,000 2,200	10,000		-
	12/17/1991	-	Dry	-	----			
	06/03/1992	10.56	LPH	-	----			
	12/21/1992	5.39	-	9,400	7,000	3,600 14,000	2,400	
	05/18/1993	-	-	8,700	5,800 810		6,100 390	
	04/05/1994	-	-	4,100	2,200	190	2,900	ND
	05/28/1997	16.64	-	41	4	4	24	ND
	11/24/1997	17 - 29			4	2	15	29
	04/02/1998	7.21	-	8	14 8 30			ND
	11/17/1998	-	Dry	-	----			
	04/22/1999	16.91	-	11	1 2 5			22
	10/14/1999	-	Dry	-	----			
	04/27/2000	-	Dry	-	----			
	10/19/2000	-	Dry	-	----			
	04/19/2001	-	Dry	-	----			
	10/23/2001	-	Dry	-	----			
	05/10/2002	-	Dry	-	----			
	10/09/2002	-	Dry	-	----			
	04/16/2003	-	Dry	-	----			
	10/13/2003	16.1	-	417	20.8 14.9 55.5 55.3			
	04/30/2004	14.38	-	135	4.9	7.7 41.2 2.4		
	10/07/2004	-	Dry	-	----			
	04/12/2005	-	Dry	-	----			
	10/26/2005	-	Dry	-	----			
	04/20/2006	-	Dry	-	----			
	11/07/2006	-	Dry	-	----			
	12/14/2006	-	Dry	-	----			
	04/26/2007	10.70	-	8.2	ND ND ND			1.7
	10/11/07		Dry					
05/21/08	8.16		604	37.2 63.8 44.1 35.4				
10/28/08		Dry						

Monitoring Wells Data at the Former Ben's Exxon in Mountain Gate Plaza

Monitoring Well Information	Sample Date:	Depth to Groundwater (ft)		Benzene (MCL -5 ppb)	Toluene (MCL -1000 ppb)	Ethylbenzene (MCL -700 ppb)	Total Xylene (MCL -10000 ppb)	MTBE (Action Level - 20 ppb)
MW-50 28 ft, 4" diameter, Installed 7/31/1990	09/26/1990	8.21	-	2,600	5,000 2,000 8,500			ND
	05/21/1991	7.80	-	2,500	3,500 1,300 4,900			-
	12/17/1991	25.06	-	650	970	1,100	2,910	ND
	06/03/1992	8.08	-	20	63 220		690 87	
	12/21/1992	7.62	-	560	1,200 860		2,900 170	
	05/18/1993	-	-	710	1,800 440		3,200 310	
	12/17/1993	-	-	780	800	730	2,300	-
	04/05/1994	-	-	240	480	440	1,400	160
	12/13/1994	-	-	170	320	370	1,500	ND
	06/05/1995	10.85	-	16	37	64	150	120
	11/30/1995	16.84	-	250	190 230 800 220			
	07/02/1996	4.93	-	16	20	39 100 59		
	12/03/1996	7.45	-	100	91 290		690 60	
	05/28/1997	13.62	-	200	120 350 530			59
	11/24/1997	17.37	-	150	70	230 600 200		
	04/02/1998	5.71	-	80	70	170	410	ND
	11/17/1998	24.95	-	450	140 520 650			ND
	04/22/1999	17.12	-	370	410	770	1,500	760
	10/14/1999	18.04	-	217	182	772	1,350	706
	04/27/2000	11.71	-	100	44.6	190	337	25.4
	10/19/2000	13.64	-	386	597	876	1,580	458
	04/19/2001	13.58	-	302	439	802	1,350	518
	10/23/2001	17.56	-	140	53.1	222 580 102		
	05/10/2002	12.80	-	39.1	32.3	83.7	167	26.9
	10/09/2002	16.97	-	196	72.2	309 313 202		
	04/16/2003	8.84	-	50.2	47.4	222	141	94.3
	10/13/2003	8.58	-	ND	ND ND ND			1.6
	04/30/2004	7.66	-	0.82 J	ND ND ND			328
	10/07/2004	9.33	-	14.3	6.7	35.4 23.5 53.6		
	04/12/2005	8.82	-	3.5	4.0	73.5 71.2 53.9		
	10/26/2005	13.16	-	8.5	5.1 24.4		16.3 6.5	
	04/20/2006	12.85	-	114	136 196 222			75.6
11/07/2006	12.59	-	46.8	49.4	147	157	22.0	
03/22/2007	12.44	-	-	----				
04/26/2007	7.55	-	11.4	15.0	26.2	179	23.7	
07/19/07	10.35	-	-	----				
10/11/07	16.87	-	16.8	0.70j 0.29j 0.85j			8.7	
05/21/08	4.44	-	ND	ND ND ND ND				
10/28/08 9:55		-	ND	ND	ND	ND	ND	

Monitoring Wells Data at the Former Ben's Exxon in Mountain Gate Plaza

Monitoring Well Information	Sample Date:	Depth to Groundwater (ft)		Benzene (MCL -5 ppb)	Toluene (MCL -1000 ppb)	Ethylbenzene (MCL -700 ppb)	Total Xylene (MCL -10000 ppb)	MTBE (Action Level - 20 ppb)
MW-51 24 ft, 4" diameter Installed 8/1/1990	09/26/1990	8.25	-	890	2,400	860	2,220	ND
	05/21/1991	7.34	LPH	-	----			
	12/17/1992	20.4	LPH	-	----			
	06/03/1992	-	-	4,400	6,000 1,900 7,000			ND
	12/21/1992	3.5	LPH	-	----			
	12/17/1993	-	-	1,400	400	580	2,000	-
	04/05/1994	-	-	78	180 44 200 80			
	12/13/1994	-	-	450	92	140	750	ND
	06/05/1995	5.53	-	ND	ND ND ND ND			
	07/02/1996	1.4	-	490	22	83 100 77		
	12/03/1996	2.91	-	130	10 60 40 40			
	05/28/1997	27.57	-	260	260 320 830			90
	11/24/1997	12.89	-	130	20	70	230	100
	04/02/1998	3.01	-	470	1,200 720		2,500 110	
	11/17/1998	23.75	-	240	250	300	1,000	ND
	04/22/1999	6.84	-	500	58	160 240 370		
	10/14/1999	10.47	-	517	78	218 445 833		
	04/27/2000	5.1	-	159	8.6	75.2	44.1	125
	10/19/2000	6.82	-	7.7	2.3 2.8 8.5			334
	04/19/2001	9.32	-	681	683	95.9	409	62
	10/23/2001	28.1	-	352	122 269 451 264			
	05/10/2002	14.17	-	40.5	13.9	26.5	93.8	1,260
	10/09/2002	23.91	-	311	5.1	56.4	30.2	179
	04/16/2003	8.26	-	484	68.2	68.2	122	556
	10/13/2003	6.45	-	5.8	1.7 0.91	J 7.6		93.4
	04/30/2004	6.08	-	154	ND	25.2	7.5 J	2,600
	10/07/2004	7.26	-	5.7	1.5 3.7 5.1			137
	04/12/2005	6.80	-	114	9.7	24.7 21.3 67.2		
	10/26/2005	14.46	-	41.8	3.7	20.6 17.8 36.6		
	04/20/2006	14.02	-	17.7	0.38 J	0.68 J	0.37 J	7.6
11/07/2006	13.1	-	48.6	20.8 9.2 45.0 8.8				
12/14/2006	10.8	-	-	----				
04/26/2007	6.20	-	274	10.8 33.7 30.6 23.5				
10/11/07	17.98	-	197	6.2 4.1 8.8				
05/21/08	2.64	-	38.2	2.2 16.0		10.1 5.7		
10/28/08	23.82	-	ND	ND	ND	ND	ND	
MW-53S	12/14/2006	22.2	-	5390	6070 685 4110 110			
	01/03/2007	-	-	-	----			
	10/11/07	25.55	-	5,610	516 247 787 585			
	10/28/08	21.39	-	3990	7010	603	3460	68.7
MW-53I	12/14/2006	21.11	-	2090	2110 250 3160 186			
	01/03/2007	-	-	-	----			
	10/11/07	25.70	-	2.0	0.41j	ND	0.59j	0.87j
	05/21/08	12.78	-	952	64.2 22.2 41.3 53.5			
	10/28/08	21.31	-	85.0	17.9 7.3 18.0 9.9			
MW-53D	12/14/2006	21.47	-	120	99.9	23.9	117	12.5
	01/03/2007	-	-	-	----			
	05/21/08	10.12	-	0.62j	ND	0.87j	ND	ND
	10/28/08	21.68	-	ND	ND	ND	ND	ND
MW-54S	12/14/2006	-	Dry	-	----			
	01/03/2007	-	Dry	-	----			
	10/11/07	-	Dry	-				
	12/19/07	-	Dry	-				
	05/21/08	-	9.05	48.1	4.7	33.2	134	9.4
	10/28/08	-	18.55	0.31j	ND	ND	ND	0.38j

MW-54D	12/14/2006	23.69	-	1880	789 1990		6720 119	
	01/03/2007	-	-	-	----			
	10/11/07	28.76	-	1,160	1,070 1,430 7,740			107
	10/28/08 24.10	4.10	-	165	84.0	12.6	1270	86.6
MW-55S	12/14/2006	19.5	-	1050	4390	6796	6840	26.4
	01/03/2007	14.91	-	-	----			
	04/26/07	9.30	-	2,390	1,610 1,750 7,310			124
	05/21/07	9.33	-	-	----			
	07/02/07	9.26	-	-	----			
	08/03/07	15.11	-	-	----			
	09/07/07	9.39	-	-	----			
	10/11/07	Dry	-	-	----			
	10/24/07	Dry	-	-	----			
	12/19/07	19.81	-	-	----			
	05/19/08 8.05	8.05	-	1110	620	1210	1720	70.4
	10/28/08	19.80	-	521	356 532 757			
MW-55I	12/14/2006	21.4	-	2280	3700	1600	6870	31.9
	01/03/2007	-	-	-	----			
	04/26/07 10.90	10.90	-	10,700	12,300	820	10,000	32.6j
	05/21/07	10.96	-	-	----			
	07/02/07	10.86	-	-	----			
	08/03/07	21.88	-	-	----			
	09/07/07	11.01	-	-	----			
	10/11/07 26.35	26.35	-	13,700	15,400	1,610	8,390	ND
	10/24/07	-	-	-	----			
	12/04/07	26.77	-	-	----			
	12/19/07	25.65	-	-	----			
	05/19/08 8.05	8.05	-	7840	14300 3790 7100			
10/28/08 22.08	22.08	-	5600	5920	3150	14400	33.3	
MW-55D	12/14/2006	20.21	-	181	170	69.1	281	9.6
	01/03/2007	-	-	-	----			
	04/26/07 10.50	10.50	-	105	82.6	52.5	123	10.5
	05/21/07	10.55	-	-	---			
	07/02/07	10.45	-	-	----			
	08/03/07	18.45	-	-	----			
	09/07/07	10.62	-	-	----			
	10/11/07 23.80	23.80	-	40.5	31.1	17.8	53.7	7.6
	10/24/07	23.92	-	-	----			
	12/04/07	23.78	-	-	----			
	12/19/07	23.30	-	-	----			
	05/21/08 8.28	8.28	-	50.0	26.4	23.7	49.5	8.6
10/28/08 19.80	19.80	-	88.9	21.6	19.9	48.3	8.0	

Monitoring Wells Data at the Former Ben's Exxon in Mountain Gate Plaza

Monitoring Well Information	Sample Date:	Depth to Groundwater (ft)		Benzene (MCL -5 ppb)	Toluene (MCL -1000 ppb)	Ethylbenzene (MCL -700 ppb)	Total Xylene (MCL -10000 ppb)	MTBE (Action Level - 20 ppb)
MW-28 50 ft, 4" diameter Installed 10/16/1983 redesignated PW-1, RW-52 56 ft, 4" diameter Installed 8/19/1987	7/1987	-	-	ND	ND - ND -			
	10/1988	-	-	1,200	56 - 58 -			
	03/14/1990	-	-	1,400	140 240 234			ND
	05/21/1991	-	-	1,200	68	260 202 110		
	12/17/1991	34.80	-	520	36 51 35			ND
	06/03/1992	6.02	-	380	54	180 230 140		
	05/06/1994	-	-	1,200	160 300 410 300			
	12/07/1994	-	-	660	140 220 480			-
	06/05/1995	-	-	600	160 150 350			-
	07/02/1996	-	-	700	110 210 330 130			
	12/03/1996	13.1	-	710	70	210 270 120		
	05/28/1997	16	-	350	60	120 160 150		
	11/24/1997	16.31	-	140	12 32 30			ND
	04/02/1998	9.88	-	490	91	160 230 180		
	11/18/1998	30.98	-	360	42 100 97			ND
	04/22/1999	29.25	-	310	70	90	140	ND
	10/14/1999	30.68	-	231	27.8	47	53.5	33.8
	04/27/2000	21.72	-	354	122 128 296 108			
	10/19/2000	28.67	-	299	62	140	199	51.4
	04/19/2001	24.84	-	307	85.4	182	255	85.5
	10/23/2001	31.8	-	206	16.8 60.3 39.6 33.6			
	05/10/2002	26.88	-	30.4	3.5	3.5 11.3 2.7		
	04/16/2003	16.66	-	186	19.3 39.7 29.8 24.0			
	10/13/2003	31.58	-	231	43.2	111	132	56.2
	04/30/2004	27.6	-	289	36.6	107 105 146		
	10/07/2004	19.32	-	248	16.1 84.7 52.1 63.0			
	04/12/2005	18.52	-	193	19.6	61.9	71.8	144
	10/26/2005	33.84	-	127	18.2 55.8 79.0 37.8			
	04/20/2006	-	-	169	31.8	80.2	116	42.0
	11/07/2006	25.7	-	183	10.7 26.2 36.4 35.3			
11/22/2006	21.84	-	-	----				
04/26/2007	25.40	-	275	13.0 10.4 18.8 30.1				
12/19/07	20.66	-	NS	NS	NS	NS	NS	
05/19/08	NM	-	254	7.1	2.6	13.5	28.7	
10/28/08	NM	-	169	7.7	3.7	17.8	23.3	

Monitoring Wells Data at the Former Ben's Exxon in Mountain Gate Plaza

Monitoring Well Information	Sample Date:	Depth to Groundwater (ft)		Benzene (MCL -5 ppb)	Toluene (MCL -1000 ppb)	Ethylbenzene (MCL -700 ppb)	Total Xylene (MCL -10000 ppb)	MTBE (Action Level - 20 ppb)
VW-1 13.5 ft, 4" diameter Installed 6/3/1987	07/17/1989	4.05	-	20,000	29,000	1,900	9,400	ND
	03/14/1990	4.79	-	3,700	6,900	800	2,380	ND
	09/26/1990	9.87	-	5,000	5,000 1,800	8,680		ND
	05/21/1991	6.43	-	19,000	21,000 2,200	10,000		160
	06/03/1992	9.22	-	17,000	20,000	1,900	9,200	ND
	12/21/1992	4.04	-	15,000	18,000	1,900	8,500	ND
	05/18/1993	-	-	21,000	25,000 1,800	11,000		420
	12/17/1993	-	-	6,100	4,300	300	1,900	-
	04/05/1994	-	-	15,000	17,000	1,400	8,000	ND
	12/13/1994	-	-	ND	ND ND ND ND			
	06/05/1995	6.20	-	9,000	9,300	710	6,300	ND
	11/30/1995	10.95	-	3,200	1,900 180		1,300 100	
	07/02/1996	3.51	-	7,300	7,300 1,200	8,400		ND
	12/03/1996	5.05	-	6,100	5,200 1,100	7,100		270
	05/28/1997	3.01	-	4,800	3,800 1,100	6,300		ND
	11/24/1997	10.35	-	790	300 90 390			ND
	04/02/1998	4.54	-	11,000	9,200 1,100	8,400		ND
	11/17/1998	-	Dry	-	----			
	04/22/1999	8.92	-	6,600	3,800 1,000	5,800		ND
	10/14/1999	11.08	-	5,990	3,370	474	3,710	15
	04/27/2000	8.45	-	5,000	4,300 696		5,240 170	
	10/19/2000	8.71	-	3,850	1,620 1,330	6,360		531
	04/19/2001	10.23	-	3,780	7,050 722		6,370 103	
	10/23/2001	-	Dry	-	----			
	05/10/2002	10.45	-	2.8	ND	ND	8.3	ND
	10/09/2002	-	Dry	-	----			
	04/16/2003	9.19	-	3.2	0.66 J	ND	1.2	ND
	10/13/2003	8.00	-	158	42.2	37.4	89.3	2.4
	04/30/2004	7.43	-	23.5	75.4 5.2 79.1			ND
	10/07/2004	3.2	-	ND	ND	ND	2.1	63.2
	04/12/2005	7.8	-	637	1,040	157	718	13.0
	10/26/2005	10.02	-	ND	ND ND ND ND			
	04/20/2006	-	Dry	-	----			
	11/07/2006	10.75	-	43.3	1.8 3.3 3.5			0.46 J
	12/14/2006	10.2	-	-	----			
	04/26/2007	7.30	-	95.2	173 35.1		225 12.8	
	07/19/07	9.21	-	-	----			
	10/11/07	11.90	-	465	97.3	94.2 845.5	33.6	
	10/24/07	12.60	-	-	----			
	12/119/07	10.13	-	-	----			
05/19/08	4.00	-	637	49.9	330	573	28.3	
10/28/08	6.00	-	0.71j	0.40j 0.28j 0.69j	0.38j			

Monitoring Wells Data at the Former Ben's Exxon in Mountain Gate Plaza

Monitoring Well Information	Sample Date:	Depth to Groundwater (ft)		Benzene (MCL -5 ppb)	Toluene (MCL -1000 ppb)	Ethylbenzene (MCL -700 ppb)	Total Xylene (MCL -10000 ppb)	MTBE (Action Level - 20 ppb)
VW-2 13.5 ft, 4" diameter Installed 6/3/1987	07/17/1989	2.3	-	150	12 12 23 14			
	03/14/1990	2.46	-	57	3 10 9 46			
	09/24/1990	3.1	-	54	9	9	47	46
	05/21/1991	3.63	-	200	49 53 59			160
	12/17/1991	4.05	-	3	1	ND ND ND		
	06/03/1992	2.9	-	35	0.7	3.5	ND	21
	12/21/1992	2.77	-	12	2.2 3.7 2.4			800
	05/18/1993	-	-	2	ND	1.3	ND	210
	12/17/1993	-	-	18	1.3 1.7 2.2			-
	04/05/1994	-	-	2	ND 2 ND			130
	12/13/1994	-	-	17	27 6 27			160
	06/05/1995	2.35	-	2	ND 1 ND			210
	11/30/1995	3.15	-	1	ND ND ND			470
	07/02/1996	1.41	-	5	4 2 4			130
	12/03/1996	2.1	-	1	ND ND ND			36
	05/28/1997	10.61	-	ND	ND ND ND			420
	11/24/1997	2.13	-	ND	ND ND ND			63
	04/02/1998	2.05	-	ND	1 ND		ND 3	
	11/17/1998	-	Dry	-	- - - -			
	04/22/1999	2.65	-	ND	ND ND ND			1,900
	10/14/1999	2.94	-	0.6	ND	0.7	2	717
	04/27/2000	2.66	-	ND	ND	1.7	3.5	3,350
	10/19/2000	3.31	-	ND	ND	ND	14.9	3,550
	04/19/2001	2.91	-	200	93	ND	ND	21,400
	10/23/2001	3.98	-	0.86	5.2	3.1	12.6	32.6
	05/10/2002	3.28	-	ND	ND ND ND			1,110
	10/09/2002	3.58	-	0.90 J	ND	1.7	2.6	21.6
	04/16/2003	2.68	-	7.8	ND ND ND			2,660
	10/13/2003	2.91	-	ND	ND ND ND			119
	04/30/2004	2.58	-	ND	ND ND ND			4,560
	10/07/2004	3.68	-	1,190	1,740	466	2,160	55.3
	04/12/2005	3.05	-	ND	ND	ND	2.5 J	5,760
	10/26/2005	3.01	-	ND	3.7 0.59	J 3.1		4.1
	04/20/2006	3.57	-	ND	ND ND ND			6.5
	11/07/2006	3.35	-	ND	ND	ND	0.35 J	4.8
	12/14/2006	3.05	-	-	- - - -			
	04/26/2007	-	-	ND	ND ND ND ND			
	07/19/07	3.30	-	-	- - - -			
	10/11/07	Dry	-	-	- - - -			
	10/24/07	Dry	-	-	- - - -			
12/19/07	3.12	-	-	- - - -				
05/19/08	3.27	-	ND	ND	ND	ND	ND	
10/28/08	3.80	-	ND	ND	ND	ND	3.4	

Monitoring Wells Data at the Former Ben's Exxon in Mountain Gate Plaza

Monitoring Well Information	Sample Date:	Depth to Groundwater (ft)		Benzene (MCL -5 ppb)	Toluene (MCL -1000 ppb)	Ethylbenzene (MCL -700 ppb)	Total Xylene (MCL -10000 ppb)	MTBE (Action Level - 20 ppb)
VW-3 13.5 ft, 4" diameter Installed 6/3/1987	07/17/1989	3.4	-	81	62	800	880	ND
	03/14/1990	4	-	43	140 490 590			ND
	09/24/1990	7.51	-	140	57	210	298	ND
	05/21/1991	6.37	-	1,300	350 260 364 150			
	12/16/1991	-	Dry	-	----			
	06/03/1992	7.85	-	95	36	340 410 290		
	12/21/1992	3.43	-	31	51 40 66 54			
	05/18/1993	-	-	43	20 ND 66			190
	12/17/1993	-	-	70	46	109	180	-
	04/05/1994	-	-	25	18	110 140 110		
	12/13/1994	-	-	160	140 280 460			ND
	06/05/1995	4.9	-	ND	ND ND ND ND			
	11/30/1995	9.66	-	ND	4	40	49	240
	07/02/1996	2.3	-	13	2 9 7			47
	12/03/1996	3.45	-	12	8	11 16 14		
	05/28/1997	10.33	-	5	5 10 7 25			
	11/24/1997	10.41	-	4	ND	9 14 8		
	04/02/1998	3.55	-	1	1 2 4 5			
	11/17/1998	-	Dry	-	----			
	04/22/1999	7.12	-	ND	ND ND ND ND			
	10/14/1999	9.47	-	18.1	4.2 14.8 8.3			1,320
	04/27/2000	5.96	-	1.3	ND	2.3	0.94	132
	10/19/2000	7.23	-	ND	ND ND ND ND			
	04/19/2001	8.58	-	1	ND ND ND			151
	10/23/2001	-	Dry	-	----			
	05/10/2002	10.42	-	5.7 ND		1.6	ND 1,680	
	10/09/2002	-	Dry	-	----			
	04/16/2003	8.12	-	ND	ND ND ND			5.4
	10/13/2003	6.92	-	ND	ND ND ND			1.8
	04/30/2004	6.54	-	ND	ND ND ND			7.3
	10/07/2004	7.79	-	ND	ND ND ND			136
	04/12/2005	7.1	-	2.7	5.9 1.5 6.2			30.3
	10/26/2005	-	Dry	-	----			
	04/20/2006	11.03	-	ND	ND ND ND			0.64 J
	11/07/2006	10.77	-	ND	ND ND ND ND			
	03/22/2007	10.82	-	-	----			
	04/26/2007	6.70	-	ND	ND ND ND ND			
	07/19/07	8.58	-	-	----			
	10/11/07	Dry	-	-	----			
	10/24/07	Dry	-	-	----			
12/19/07	10.57	-	-	----				
05/19/08	2.52	-	88.3	4.4 2.5 1.1			20.9	
10/28/08	6.83	-	ND	ND	ND	ND	ND	

Monitoring Wells Data at the Former Ben's Exxon in Mountain Gate Plaza

Monitoring Well Information	Sample Date:	Depth to Groundwater (ft)		Benzene (MCL –5 ppb)	Toluene (MCL –1000 ppb)	Ethylbenzene (MCL –700 ppb)	Total Xylene (MCL –10000 ppb)	MTBE (Action Level – 20 ppb)
VW-4 13.5 ft, 4" diameter Installed 6/3/1987	07/17/1989	4.6	-	140	42	37	149	ND
	03/14/1990	5.2	-	160	53	110	156	ND
	09/24/1990	8.42	-	2,400	1,500	870	740	ND
	05/21/1991	7.5	LPH	-	---			-
	12/17/1991	-	Dry	-	---			-
	06/03/1992	11.22	-	430	240 50 210			69
	12/21/1992	4.6	-	51	31 24 37			14
	05/18/1993	-	-	370	220 39 290			55
	12/17/1993	-	-	700	170 78 360			180
	04/05/1994	-	-	16	9	14	54	36
	06/05/1995	7.5	-	63	45 1 59			ND
	11/30/1995	-	Dry	-	---			-
	07/02/1996	3.35	-	8	11 11 24			6
	12/03/1996	5.9	-	1	ND 2 ND			4
	05/28/1997	12.41	-	ND	ND ND ND			ND
	11/24/1997	12.57	-	6	2	ND	ND	ND
	04/02/1998	4.63	-	6	ND	2	5	5
	11/17/1998	-	Dry	-	---			-
	04/22/1999	8.08	-	6	ND 2 ND			460
	10/14/1999	11.98	-	190	21.7	8	17.8	ND
	04/27/2000	7.04	-	11.4	2.7	0.81	ND	344
	10/19/2000	8.22	-	14.7	0.55 0.88 0.82			239
	04/19/2001	11.49	-	102	150	8.8	92.4	9.9
	10/23/2001	10.15	-	64.7	49.6 4.9 50.3			2.2
	05/10/2002	-	Dry	-	---			-
	10/09/2002	-	Dry	-	---			-
	04/16/2003	9.52	-	28.3	6.5	ND	1.9	182
	10/13/2003	8.00	-	0.49 J	ND ND ND			1.4
	04/30/2004	7.65	-	ND	ND ND ND			0.83 J
	10/07/2004	8.60	-	41.4	ND ND ND			9.3
	04/12/2005	8.06	-	2.3	ND ND ND			3.9
	10/26/2005	-	Dry	-	---			-
04/20/2006	-	Dry	-	---			-	
11/07/2006	-	Dry	-	---			-	
03/22/2007	-	Dry	-	---			-	
07/19/07	9.51	Dry	-	---			-	
10/11/07	Dry	-	-	---			-	
10/24/07	Dry	-	-	---			-	
12/19/07	10.57	-	-	---			-	
				Well destroyed				
VW-5 13.5 ft, 4" diameter Installed 6/3/1987	07/17/1989	4.5	-	14,000	24,000 6,200	44,000		ND
	03/14/1990	5.83	-	24,000	51,000 8,200	47,000		ND
	05/21/1991	6.52	-	3,400	8,000	2,600	20,100	-
	12/17/1991	-	Dry	-	---			-
	12/21/1992	4.2	-	370	1,100	ND	2,200	ND
	05/18/1993	-	-	4.7	3	ND	160	5.9
	04/05/1994	-	-	ND	20 3 17			ND
	07/02/1996	2.05	-	130	140 28 130			ND
	12/03/1996	7.04	-	ND	ND ND ND			ND
	04/02/1998	-	-	57	110 110 880			83
10/07/2004	6.59	-	-	---			-	
				Monitoring Well Abandoned/Destroyed				

Monitoring Wells Data at the Former Ben's Exxon in Mountain Gate Plaza

Monitoring Well Information	Sample Date:	Depth to Groundwater (ft)		Benzene (MCL -5 ppb)	Toluene (MCL -1000 ppb)	Ethylbenzene (MCL -700 ppb)	Total Xylene (MCL -10000 ppb)	MTBE (Action Level - 20 ppb)
VW-6 13.5 ft, 4" diameter Installed 6/3/1987	07/17/1989	3.02	-	12,000	27,000 2,400	14,800		ND
	03/14/1990	-	-	22,000	24,000 5,300	31,000		ND
	09/26/1990	7.56	-	14,000	23,000 5,700	31,500		ND
	05/21/1991	6.13	-	3,600	7,200	1,100	10,500	-
	12/17/1991	-	Dry	-	----			
	06/03/1992	8.61	-	1,600	1,500	120 800 280		
	12/21/1992	3.93	-	85	200 19 110			6.5
	05/18/1993	-	-	ND	ND	ND	12	3.4
	04/05/1994	-	-	ND	14 ND 14 ND			
	06/05/1995	-	Dry	-	----			
	11/30/1995	-	Dry	-	----			
	07/02/1996	2	-	170	180 32 150			ND
	12/03/1996	5.93	-	16	1 5 8			28
	05/28/1997	7.52	-	ND	ND ND ND ND			
	11/24/1997	-	Dry	-	----			
	04/02/1998	5.88	-	1,100	2,000	360	2,200	ND
	11/17/1998	-	Dry	-	----			
	04/22/1999	-	Dry	-	----			
	10/14/1999	9.57	-	1,310	1,260	83.4	1,140	13
	04/27/2000	-	Dry	-	----			
	04/19/2001	9.65	-	ND	ND ND ND ND			
	10/23/2001	-	Dry	-	----			
	05/10/2002	-	Dry	-	----			
	10/09/2002	-	Dry	-	----			
	04/16/2003	-	Dry	-	----			
	10/13/2003	9.16	-	152	185	30.1	512	2.0
	04/30/2004	8.44	-	0.45 J	0.45 J	ND	ND	ND
	10/07/2004	9.6	-	7.5	13.5	5.8	123	ND
	04/12/2005	-	Dry	-	----			
	10/26/2005	-	Dry	-	----			
04/20/2006	-	Dry	-	----				
11/07/2006	9.27	-	22.3	8.2	3.2	17.2	ND	
12/14/2006	-	Dry	-	----				
04/26/2007	7.50	-	ND	ND ND ND ND				
10/11/07	Dry	-	-	----				
Monitoring Well Abandoned/Destroyed								

Monitoring Wells Data at the Former Ben's Exxon in Mountain Gate Plaza

Monitoring Well Information	Sample Date:	Depth to Groundwater (ft)		Benzene (MCL -5 ppb)	Toluene (MCL -1000 ppb)	Ethylbenzene (MCL -700 ppb)	Total Xylene (MCL -10000 ppb)	MTBE (Action Level - 20 ppb)
VW-7 13.5 ft, 4" diameter Installed 6/3/1987	07/17/1989	6.79	LPH	-	----			
	03/14/1990	-	-	7,300	16,000 2,500	14,500		ND
	09/24/1990	7.75	-	3,800	11,000 3,000	18,400		ND
	05/21/1991	6.88	LPH	-	----			
	12/17/1991	-	Dry	-	----			
	06/03/1992	9.02	-	3,700	1,500	280	2,900	ND
	12/21/1992	4.83	-	5,300	10,000	1,500	8,900	ND
	05/18/1993	-	-	3,000	5,100 16		2,600 97	
	12/17/1993	-	-	510	540	610	4,500	190
	04/05/1994	-	-	45	60 4 56			ND
	12/13/1994	-	-	17	23 2 26			ND
	06/05/1995	-	Dry	-	----			
	11/30/1995	-	Dry	-	----			
	07/02/1996	4.8	-	930	1,200	80	1,000	ND
	12/03/1996	7.4	-	1,700	2,500	70 970 70		
	05/28/1997	10.14	-	110	120 12 140			ND
	11/24/1997	12.50	-	5,600	5,200	210	3,400	ND
	04/02/1998	6.72	-	530	510 15 250			ND
	11/17/1998	-	Dry	-	----			
	04/22/1999	-	Dry	-	----			
	10/14/1999	-	Dry	-	----			
	04/27/2000	-	Dry	-	----			
	10/19/2000	10.17	-	137	31.5	15	39.9	ND
	04/19/2001	10.57	-	ND	ND ND ND ND			
	10/23/2001	-	Dry	-	----			
	05/10/2002	-	Dry	-	----			
	10/09/2002	-	Dry	-	----			
	04/16/2003	-	Dry	-	----			
	10/13/2003	9.62	-	43.1	16.6 6.5 69.8			ND
	04/30/2004	8.71	-	ND	ND ND ND ND			
	04/12/2005	9.39	-	ND	ND ND ND ND			
	10/26/2005	-	Dry	-	----			
04/20/2006	-	Dry	-	----				
11/07/2006	-	Dry	-	----				
12/14/2006	-	Dry	-	----				
04/26/2007	8.35	-	ND	ND ND ND ND				
10/11/07	9.76			165	10.1	54.4	134	ND
	Well				destroyed			