



**REPORT ON STATUS OF THE
MARYLAND OIL DISASTER CONTAINMENT,
CLEAN-UP AND CONTINGENCY FUND**

**36th ANNUAL REPORT
STATE FISCAL YEAR 2008**

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Prepared for:

**The Senate Education, Health and Environmental
Affairs Committee and the
House Environmental Matters Committee
of the Maryland General Assembly**

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I. EXECUTIVE SUMMARY

Section 4-411(h) of the Environment Article, Annotated Code of Maryland, requires the Maryland Department of the Environment (MDE) to provide to the standing committees (Senate Education, Health and Environmental Affairs and the House Environmental Matters Committees) of the Maryland General Assembly a status report on the Maryland Oil Disaster Containment, Clean-Up and Contingency Fund.

MDE's Waste Management Administration and the Air and Radiation Management Administration are the administrations responsible for regulating State oil pollution programs. The Oil Control Program, within the Waste Management Administration, and the Air Quality Compliance Program, within the Air and Radiation Management Administration, coordinate these activities on a daily basis. The Office of the Secretary's Emergency Response Division provides the emergency response services for oil and hazardous material emergencies. During State Fiscal Year 2008, the following major activities were accomplished:

1. MDE's Oil Control Program issued 281 oil operations permits for a total of 1,264 facilities that store oil in regulated aboveground storage tanks, transfer oil at their sites, transport oil in Maryland, or treat and store oil contaminated soil.
2. MDE's Oil Control Program conducted 6,212 inspections at facilities to ensure that owners/operators are preventing, reducing, or remediating oil pollution.
3. MDE received 3,143 oil spill reports and responded to 738 surface oil spill incidents through the Emergency Response Division and received 506 incident reports.
4. MDE received \$4,651,235.24 in oil transfer fees that were deposited to the Maryland Oil Disaster Containment, Clean Up and Contingency Fund.
5. The Waste Management Administration's Oil Control Program coordinated 4,048 Public Information Act searches for consultants, realtors, attorneys, and individuals for information on oil pollution activities.
6. Through the Emergency Response Division, MDE supplied approximately 6,872 bags of sorbent material along with bales of pads, sweeps and drums, to local fire departments to assist them in conducting initial spill response.
7. MDE's Emergency Response Division participated in seven oil spill drills in association with federal and local agencies and the oil industry.
8. A total of 754,133 gallons of used oil were collected by the MDE supported Maryland Environmental Service's Used Oil Recycling Program for recycling and proper disposal from individuals who changed the oil in their vehicles. Approximately 63,886,582 additional gallons of used oil was collected and processed by facilities having oil operations permits.

9. MDE collected \$279,932.88 in cost recovery and \$107,535.99 in fines and penalties.
10. MDE's Air Quality Compliance Program conducted 1,835 air quality activities related to regulated oil facilities having air emissions. MDE responded to 23 citizen complaints concerning air pollution from oil-related facilities.
11. The Ad Hoc Committee on Oil, which meets in Annapolis and Baltimore, Maryland, continued to provide a forum whereby government and industry can meet, coordinate, and discuss issues pertaining to the oil industry.
12. The Oil Control Program wrote and passed additional underground tank regulations to protect drinking water resources from petroleum contamination within the State.

II. **INTRODUCTION**

Section 4-411(h) of the Environment Article, Annotated Code of Maryland, requires the Maryland Department of the Environment (MDE) to provide the Senate Education, Health and Environmental Affairs and the House Environmental Matters Committees of the Maryland General Assembly a status report on the Maryland Oil Disaster Containment, Clean-Up and Contingency Fund (Fund). The Fund revenues are generated by licensees paying 4.0 cents (\$0.04) per barrel (42 gallons in a barrel) of oil transferred into the State. Anyone transferring oil in the State must have a valid MDE Oil Transfer License and must pay the fee. There were 281 companies licensed with MDE at the end of this fiscal year. Also credited to the Fund are fines collected for oil pollution violations and recovered costs for certain clean-up expenses provided by MDE.

The Fund was established for MDE "to use to develop equipment, personnel, and plans; for contingency actions to respond to, contain, clean-up, and remove from the land and waters of the State discharges of oil, petroleum products, and their by-products into, upon, or adjacent to the waters of the State; and restore natural resources damaged by discharges" (Section 4-411(f)). MDE is the responsible agency for all oil pollution activities. The State has administered a comprehensive program for oil pollution control and oil spill response since 1972.

III. **OIL POLLUTION CONTROL ACTIVITIES**

A. **Oil Control Program**

As part of MDE's Waste Management Administration, the Oil Control Program (OCP) is responsible for coordinating oil pollution activities as required by State statute. These activities include, but are not limited to, the development of regulations, enforcement, permits, and complaint response with respect to transportation, storage and disposal of oil (as defined in Section 4-401(h) of the Environment Article). The Program has three divisions: Compliance; Remediation; and Permits/Support. Table 1 summarizes Fiscal Year 2008 activities.

Through OCP, the Department continues to assess the extent of MTBE and other gasoline oxygenates contamination to waters of the State. MDE has been tracking the number of domestic wells with MTBE detections ≥ 5 ppb since the summer of 1999. A review of a database revealed that 584 domestic wells have been impacted with MTBE ≥ 5 ppb. All of these wells with MTBE at or over 20 ppb have been provided with filtration systems or the impact has been resolved.

Maryland must now provide notification to property owners in the High Risk Groundwater Use Area of our state, who are within a $\frac{1}{2}$ mile of a new petroleum groundwater contamination discovery. MDE has made six notifications this reporting period. The OCP also began voluntary notification of open historic cases within the High Risk Groundwater Area of the State. Notifications have been completed for Baltimore, Carroll, Frederick and Harford counties with; 359 notices in Baltimore County, 296 notices mailed in Carroll, 614 in Frederick and 535 in Harford.

MDE's regulations that require increased release detection have forced the discovery of several additional gasoline releases at active service stations. It is hoped that the early discovery of these leaks will allow quick corrective action, which will prevent the spread of gasoline and impacts to neighboring private wells.

MDE continues to work on making storage systems liquid and vapor tight to prevent groundwater contamination. We have seen success regarding this action.

1. **Compliance Division**

The Compliance Division has the responsibility for the protection of the environment through enforcement of the oil pollution and tank management laws and regulations. Timely responses are also made to complaints concerning oil handling practices and operations. Appropriate enforcement actions are initiated when necessary.

The Division oversees the person responsible for the discharge of oil and the cleanup contractor at surface spill locations. They ensure that the proper cleanup methods are implemented.

The Division conducts inspections as appropriate and as resources allow, of underground storage tank (UST) systems removals, installations and during their operational life. The Division performs inspections on aboveground storage tank (AST) systems to ensure compliance with Maryland regulations.

The Division manages the UST Access tracking system for 13,246 active USTs in Maryland. The Compliance Division also manages the private inspection program in our State. This program requires tank owners, upon notification from OCP, to inspect their USTs for compliance with Maryland regulations. There are currently 120 certified private inspectors in our state. The accredited inspectors performed inspections at 1055 facilities in FY2008.

2. Remediation Division:

The Remediation Division has the responsibility for the protection of the environment through enforcement of the oil pollution and tank management laws and regulations. Timely responses are made to groundwater pollution complaints concerning oil products. Appropriate enforcement actions are initiated when necessary.

The Division oversees the person responsible for the discharge of oil and the cleanup contractor at subsurface remediation sites to ensure that the proper cleanup methods are implemented and public health and safety are protected. The Division has 1,619 active sites that are being investigated or remediated regarding petroleum releases.

The Remediation Division coordinates and oversees State-lead activities on sites taken over by MDE for remediation purposes where the responsible person is unable or unwilling to remediate contamination causing a public health threat. A total of 40 ongoing cleanups are being addressed in this manner. Table 2 provides a listing of these State-lead sites.

3. Permits and Support Division:

The Permits and Support Division is responsible for the writing and oversight of permits. The Administrative Resources Section within the division provides support activities required by the Oil Control Program.

The Division was involved in the following activities:

- a. Issued 281 permits to inspected facilities operating in the State that are involved in the aboveground storage, transfer, transport and delivery of petroleum products and the treatment of oil-contaminated soils.
- b. Issued and oversaw the compliance of State discharge (NPDES) permits for oil terminals and groundwater remediation systems;
- c. Managed the oil transfer fees.
- d. Coordinated all invoicing activities for the Program including discharge permits, transfer fees, penalties, cost recovery and UST Technician and Remover Fees.
- e. Provided data processing support for monitoring and tracking of Program personnel, vehicles, and daily activities.
- f. Conducted 339 audits of oil transfer license holders to ensure those license holders are paying appropriate oil transfer fees to the State. Of the total audits performed: 95 were found to be in compliance at the time

of the audit. Of the 224 non-compliant audits, 82 were for minor issues and were resolved with the license holder and 142 were for issues where the licensee was required to submit delinquent reports, letters of explanation for identified discrepancies and/or amended reports. In response to the non-compliant audits, 28 Notice of Violations were issued, 9 Notice of Violations with Penalties and 3 Complaints with penalties. During FY2008, 1 Oil Transferred license was renewed and 57 new Oil Transfer Licenses were issued. A total of 281 licenses were active as of June 30, 2008.

- g. Implemented, coordinated and provided testing and renewal certification of UST Technicians, Removers and Third Party Inspectors. A total of 241 certificates were issued for a total 453 active certificates.
- h. Coordinated 4,043 Public Information Act searches for consultants, realtors, lawyers, and individuals for information on oil pollution activities.

B. Emergency Response Division

The Emergency Response Division (ERD), within the Office of the Secretary, is the primary State asset that receives and tracks spill reports involving hazardous materials and oil. The ERD provides: 24 hour emergency response to spill incidents; technical support to other programs within MDE; site safety and technical support to the Environmental Crimes Unit during criminal search warrants; and technically specific training to local fire, police, environmental health departments and other interested parties upon request. ERD responded to 738 oil and chemical spill incidents across the State.

During the past year, the ERD participated in seven oil spill drills. Some of these yearly spill drills are with the Salisbury Mutual Assistance Group (SMAG), the US Environmental Protection Agency (EPA), the South Baltimore Industrial Mutual Aid Plan (SBIMAP), and the U.S. Coast Guard. These drills, in association with both federal and local agencies, are to test and improve the response capabilities of all responders in the event of a major incident.

The ERD has, as in years past, continued to supply sorbent materials to local responders. During FY 08 the ERD supplied approximately 6,872 bags of sorbent. ERD also provided 145 bales of pads, 96 bales of boom, 114 bales of sweep and 76 drums to local fire departments. These materials allow local fire departments to mitigate smaller spills, thereby, minimizing the harmful effects on nearby rivers and streams.

The ERD fleet consists of six primary spill response vehicles assigned to each of the six responders. In addition, ERD operates a 2002 HME / Marion spill response truck that is equipped for response to large-scale incidents and petroleum product transfers. ERD

also maintains (2) 1981 Boston Whaler 22 ft. Outrages and (1) 1988 Boston Whaler 25 ft. Guardian for maritime response. All three vessels are equipped with 400 ft. of mini oil containment boom for rapid deployment.

The ERD maintains six spill trailers located at strategic locations around the State. Each trailer is equipped with 300 ft. of harbor boom and a variety of spill containment materials and equipment. The trailers are accessible to both State and local responders in the event of an emergency. Additionally, MDE maintains 4 dedicated boom trailers, each containing between 1,000 and 2,000 feet of harbor boom. Three of these trailers are housed at MDE's Montgomery Park office, and the 4th trailer is stored in Salisbury, serving the Salisbury Mutual Assistance Group (SMAG). Efforts to increase the stockpile of available boom remain a major focus of the ERD, though current budget constraints have prohibited these efforts.

During normal business hours ERD staffs the Department's 24-hour emergency telephone number, 866-633-4686 (866-MDE-GOTO), for reporting incidents involving hazardous materials and oil. Through a partnership agreement, MEMA's Joint Operations Center receives the after-hours and weekend calls.

During FY 08, the ERD logged (See Table 3):

Oil spill reports	2,244
Hazardous Materials spill reports	239
Other	<u>660</u>
Total reports	3,143

In response to homeland security, the ERD's normal missions have been profoundly altered. In addition to oil and hazardous materials response, ERD responded to many suspected or intentional deployments of whit powders and other suspect materials intended to cause fear or harm, as well as engaging in many preparedness activities. Despite these additional responsibilities, ERD has not received supplemental funding from the Department of Homeland Security for specialized equipment purchases and terrorism-related activities over the past 5 years.

C. Air Quality Compliance Program

As part of MDE's Air and Radiation Management Administration, the Air Quality Compliance Program ensures compliance of regulated facilities with air pollution requirements. Program activities primarily include compliance inspections, inspections in response to citizens' complaints, and follow-up. Inspections are performed on a regular basis at facilities associated with the handling of petroleum products. Such facilities include asphalt plants, pipeline breakout stations, bulk fuel terminals, gasoline

dispensing stations, and petroleum contaminated soil remediation companies. In addition, the program reviews all third-party inspections and follows up on noncompliance air issues.

The Program conducted 1,792 Stage II Vapor activities during FY08, including 226 routine air quality inspections at regulated oil-related facilities, review of 274 third-party Stage II inspection reports, and evaluation of 1,292 Stage II test reports. In addition 43 inspections of asphalt plants, bulk fuel terminals, and soil remediation facilities were conducted. Air quality inspectors responded to 23 citizen complaints regarding oil-related facilities, primarily for odors.

Oil Related Activities

Stage II Inspections -	226
Third Party Inspection Review -	274
Stage II Test Report Review -	1,292
Asphalt Plants and Terminals -	43
Citizen Complaints -	<u>1,858</u>
Total	1,835

D. Other Oil Related Activities

- Maryland Used Oil Recycling Program (Activity is based on calendar 2007 report)**
Through a inter agency agreement with MDE, Maryland Environmental Service (MES) manages the Maryland Used Oil Recycling Program. The purpose of the program is to carry out the intent of the Maryland Used Oil Recycling Law, Section 5-1001 of the Environment Article, Annotated Code of Maryland. The law is aimed at preventing improper disposal of used oil generated by persons who change motor oil in their own vehicles through public education and by providing a sufficient number of convenient, accessible collection locations. In FY 2008, this Program was funded through an Intergovernmental Agreement (IGA) for \$42,000 from the Maryland Oil Disaster Containment, Clean-up and Contingency Fund.

In calendar year 2007, 754,133 gallons of used oil were collected. Since 1988, the State's Program has collected more than 12.2 million gallons of used motor oil from do-it-yourself auto mechanics. The Antifreeze Recycling Program has also been successful by collecting 41,555 gallons of used engine coolant in calendar year 2007.

To educate and encourage individuals to recycle used motor oil, Maryland Environmental Service (MES) operates a toll free information hotline at 1-800-473-2925, which receives approximately 1,000 calls per year.

Statewide, there are 164 MDE/MES sponsored used oil collection locations. MES continues to investigate collection site opportunities with the private sector and appropriate government facility locations.

In addition to the used oil recycled through the Maryland Used Oil Recycling Program the Oil Control program tracked 63,886,582 gallons of used oil recycled through commercial companies in fiscal year 2008.

2. **Ad Hoc Committee on Oil**

The Ad Hoc Committee on Oil is organized to provide a forum for State, federal and local governments, oil industry, oil distributors and contractors to meet, coordinate and discuss issues pertaining to aboveground and underground storage systems, the prevention and control of oil spills and other matters of interest pertaining to the handling of oil. The Committee also provides information to advise the Department on national issues, regulations, and other matters of common interest. An average of 70 people attend each meet and all meetings are open to the public. The Committee met six times during FY 08 and provided the following:

- a. Advised MDE of problems occurring in flexible underground piping systems of UST systems.
- b. Assisted and advised MDE on proposed changes to Code of Maryland Regulations 26.10, *Oil Pollution and Tank Management*.
- c. Advised MDE of standards for aboveground tank inspections.
- d. Assisted in the development of a UST private inspector program.
- e. Assisted and advised MDE on outreach activities.

3. **The Tawes Award for a Clean Environment**

This award is presented jointly by the MDE, the Maryland Petroleum Council and the Ad-Hoc Committee on Oil. This year's 33th Annual Award was presented at Quiet Waters Park in Annapolis:

**Winner – Youth Category
Advanced Ecology Students
Kennard Elementary School
(Queen Anne's County)**

**Winner – Adult Category
Joan Plisko
(Maryland Hospitals for Healthy Environment)**

Government Category
James B. Coulter Award
Winners

John Sparrow, Teacher, Poolesville High School

IV. FINANCIAL STATEMENT

An import fee is paid quarterly by persons transferring oil into the State. The FY 2008 fee structure assesses a fee of 4.0 cents (\$0.04) per barrel (about \$0.001/gallon) on oil products transferred into the State.

Table 4 summarizes the petroleum product movement on which the license fees are based. It shows the quantities of different oil products transferred in the State from July 1, 2007 to June 30, 2008.

Table 5 provides the FY 2008 financial statement for the Oil Disaster Containment, Cleanup and Contingency Fund.

Table 6 provides the FY 2008 Fund expenditures by the following Department of the Environment administrations:

Waste Management Administration (WAS)

ERD/Office of the Secretary.

Air and Radiation Management Administration (ARMA)

Administrative Employees and Services Administration (AESAs)

V. CONTACT

This report was compiled by the Oil Control Program of the Maryland Department of the Environment. Questions regarding this report can be directed to the Program by calling 410-537-3442 or by directing email to Mr. Herbert Meade at: hmeade@mde.state.md.us.

TABLE 1**SUMMARY OF FY 2008 OIL CONTROL PROGRAM ACTIVITIES**

	Sites Inspected	Number of Inspections	Number of Registered and Permitted Facilities	Number of Permits and Licenses Issued (1)	Number of Ongoing Cleanups (2)	Number of Enforcement Actions
Underground Oil Storage Facilities	1,516	3,211	6,124	N/A	N/A	170
Oil Pollution Remediation	488	2,378	N/A	N/A	1,619	14
Aboveground Oil Storage Facilities (1)	331	623	1,264	281	N/A	94
Totals	2,335	6,212	7,388	281	1,619	278

(1) Includes facilities requiring Oil Transfer Licenses, Oil Operations Permits, or Storm water Discharge Permits for Oil Terminals.

(2) Includes responsible party (PRP) and State-lead cleanups.

Table 2 – State-lead Site FY2008

	COUNTY	CASE NAME	CASE #	City	Type
1	AA	BAUCHMAN	7-0668AA	LOTHIAN	Motor Fuel
2	AA	KLAAS RESIDENCE	00-0865AA2	ANNAPOLIS	Heating Oil
3	BA	Hi-Caliber Towing	93-0263BA2	Owings Mills	Motor Fuel
4	BA	Lawson Property	08-0184BA	HAMPSTEAD	Motor Fuel
5	BA	Mt. Carmel/Falls Rd GWI	04-0667BA2	MONKTON	Motor Fuel
6	BA	MINARIK	95-0401BA	KINGSVILLE	Motor Fuel
7	BA	MYRICK	92-1474BA3	WHITEHALL	Motor Fuel
8	BA	RUSSO	8-0919BA	KINGSVILLE	Motor Fuel
9	BA	STEBBINS BURNHAM	03-1335BA2	OWINGS MILLS	FUEL OIL
10	BA	TANANA OIL	9-1308BA4	EDGEMERE	Motor Fuel
11	BA	TOLLGATE SHELL	3-0002BA3	KINGSVILLE	Motor Fuel
12	BC	G&M OIL CO	95-1038BC1	BALTIMORE	Motor Fuel
13	BC	GEORGE JOHNSON GULF	96-1871BC2	BALTIMORE	Motor Fuel
14	BC	MD Motor Trucking Assoc	07-0814BC	BALTIMORE	Fuel Oil
15	BC	ROYAL OIL	9-0826BC	BALTIMORE	Heating Oil
16	BC	U.S. CAN/ALLTRISTA METAL	97-1922BC1	BALTIMORE	Motor Fuel
17	CE	BATTLESWAMP	92-1618CE	PORT DEPOSIT	Motor Fuel
18	CE	BULLET ST	8-1718CE	HOPEWELL MANOR	Motor Fuel
19	CE	CHARLESTOWN	7-1673CE	CHARLESTOWN	Motor Fuel
20	CE	J&L TEXACO	99-2060CE	NORTHEAST	Motor Fuel
21	CE	T&C MARKET	95-0335CE	NORTH EAST	Motor Fuel
22	CE	ZION	94-1473CE	NORTH EAST	Motor Fuel
23	CL	GAMBER GWI	05-1155CL	FINKSBURG	Motor Fuel
24	CL	HILLCREST-HAMPSTEAD GWI	05-0261CL	HAMPSTEAD	Motor Fuel
25	CL	KEYMAR	93-1334CL	KEYMAR	Motor Fuel
26	FR	ADAMSTOWN	96-2047FR	ADAMSTOWN	Motor Fuel
27	FR	CHICKEN MAN	9-0303FR	FREDERICK	Motor Fuel
28	FR	LBTYTWN-550	2000-0575FR	LIBERTYTOWN	Motor Fuel
29	FR	LIBERTYTOWN-75	2000-1183FR	LIBERTYTOWN	Motor Fuel
30	HA	FRUHLING	8-1130HA	JARRETTSVILLE	Motor Fuel
31	HA	HDG	98-1469HA	HAVRE DE GRACE	Motor Fuel
32	HA	LEVINE	92-1067HA	SCARBORO	Motor Fuel
33	HA	LILLIE KNOPP	91-1643HA	JARRETTSVILLE	Motor Fuel
34	HA	PAUL DUNLAP PROPERTY	90-2397HA	STREET	Motor Fuel
35	MO	ROCKVILLE	91-0888MO	ROCKVILLE	Motor Fuel
36	QA	WALJACKS	90-0818QA	QUEEN ANNE	Motor Fuel
37	SM	ABELL & DORSEY PROPERTY	8-0188SM	CLEMENTS	Motor Fuel
38	TA	FASTSTOP	94-2238TA	EASTON	Motor Fuel
39	WI	MARDELLA SPRINGS	96-1937WI	MARDELA SPRINGS	Motor Fuel
40	WI	MARK BRADLEY/FLAIG	96-1927WI	MARDELA SPRINGS	Motor Fuel

TABLE 3
Maryland Department of the Environment
Emergency Response Division
Fiscal 2008 Reporting by Local Jurisdiction¹

JURISDICTION	REPORTS	OIL	HAZ	OTHER	RESPONSES
ALLEGANY	68	29	4	35	1
ANNE ARUNDEL	330	249	24	57	109
BALTIMORE	477	249	37	98	181
BALTIMORE CITY	480	344	49	87	198
CALVERT	54	37	5	12	4
CAROLINE	28	22	1	5	11
CARROLL	108	56	5	47	15
CECIL	89	56	9	24	13
CHARLES	77	70	3	4	7
DORCHESTER	27	24	1	2	6
FREDERICK	99	72	12	15	26
GARRETT	17	7	1	9	2
HARFORD	156	111	19	26	37
HOWARD	94	65	11	18	38
KENT	16	10	3	3	2
MONTGOMERY	275	205	14	56	16
PRINCE GEORGE'S	294	222	5	67	20
QUEEN ANNE'S	51	38	5	8	15
SOMERSET	16	13	1	2	1
ST MARY'S	59	45	4	10	8
TALBOT	38	22	0	16	3
WASHINGTON	70	35	8	27	9
WICOMICO	63	46	4	13	2
WORCESTER	22	12	3	8	3
FEDERAL FACILITY	92	85	1	6	0
STATE FACILITY	24	19	5	0	10
OUT OF STATE	7	5	0	2	1
UNKNOWN 1	11	3	5	3	0
Total	3,143	2,244	239	660	738

¹ Unknown is the default County selection in the database design. If no County was selected, the County field remains blank.

TABLE 4**OIL TRANSFER SUBJECT TO LICENSE FEE**

(in gallons)

FY 08 July 1, 2007 - June 30, 2008

TYPE OF PRODUCT	NET TO FEE FY 06	NET TO FEE FY 07	NET TO FEE FY 08
Gasoline	2,805,435,022	2,362,957,836	2,134,129,538
Gasohol	47,070,983	316,980,066	753,096,521
Kerosene	54,306,648	51,963,382	68,303,734
Diesel	598,578,189	644,468,359	706,465,904
Biodiesel			18,671,907
Aviation	371,252,615	286,158,963	360,381,338
No. 2	535,154,257	392,264,891	336,420,500
No. 4	304,624	377,604	1,130,340
No. 5	956,865	17,608,115	1,480,143
No. 6	344,187,036	254,563,354	215,424,898
Asphalts	278,802,695	299,761,628	123,522,149
Hydraulic Oil	536,223	332,008	838,997
Lubricating Oil	43,307,142	31,685,093	32,185,725
Crude/Other	4,334,779	66,081,547	26,516,845
Total Gallons	5,084,237,078	4,725,202,846	4,778,568,539
Total Barrels 42 gal = bbl	121,053,264	112,504,830	113,775,441
Corrected from last report			
Total Gallons	5,193,137,181	4,853,779,779	4,778,568,539
Total Barrels 42 gal = bbl	123,646,123	115,566,185	113,775,441

TABLE 5

**OIL DISASTER CONTAINMENT, CLEANUP
AND CONTINGENCY FUND**

FINANCIAL STATEMENT
July 1, 2007 to June 30, 2008

A.	Beginning Fund Balance 7/01/07	\$1,929,790.66
	Open Encumbrances FY07	\$284,713.14
	Reconciled Adjusted Balance	\$2,214,503.80

B. FY 2008 Receipts

Transfer Fees	\$4,651,235.24
Oil Spill Cost Recovery	279,932.88
UST Installer Fees	65,145.85
Fines & Penalties	107,535.99
Revenue Accrued	27,418.45
Interest Income	<u>756,057.93</u>
Total	5,887,326.34

C.	Total Funds available FY 2008 (A+B)	8,101,830.14
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D. FY 2008 Expenditures

Salaries and Wages	2,904,570.76
Technical and Special Fees	26,968.77
Communications	82,313.83
Travel	11,041.06
Utilities	9,158.35
Motor Vehicle Operations and Maintenance	364,681.19
Contractual Services	818,243.61
Supplies and Materials	203,715.02
Equipment	178,140.57
Grants	84,000.00
Fixed Charges	22,105.57
Total Expenditures	\$4,704,938.73

E.	Other – Indirect Costs	\$ 484,487.43
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F.	Balance in Fund 07/01/2008	\$2,912,403.98
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Table 6
Oil Disaster Containment, Cleanup & Contingency Fund
FY 2008 Fund Expenditures by Administration Activities

	CO	WAS Oil Control	ARMA Activities	Total Expenditures
Salaries and Wages	572,104.58	2,202,152.63	130,313.55	2,904,570.76
Technical & Special Fees	0	26,968.77		26,968.77
Communications	8,606.12	73,707.71	0	82,313.83
Travel	111.47	10,929.59	0	11,041.06
Utilities	9,158.35	0	0	9,158.35
Motor Vehicle Operations & Maintenance	137,642.74	227,038.45	0	364,681.19
Contractual Services	78,829.84	739,413.77	0	818,243.61
Supplies and Materials	173,832.03	29,882.99	0	203,715.02
Equipment	125,853.58	52,286.99	0	178,140.57
Grants	0	84,000.00	0	84,000.00
Fixed Charges	100.00	22,005.57	0	22,105.57
Total Expenditures	1,106,238.71	3,468,386.47	130,313.55	4,704,938.73